

that may be constructed to deliver natural gas to Fairbanks, Anchorage, Matanuska-Susitna Valley, or the Kenai peninsula or Valdez or any other site in the State for consumption within or distribution outside the State.

(c) Rate coordination

(1) In general

In accordance with the Natural Gas Act [15 U.S.C. 717 et seq.], the Commission shall establish rates for the transportation of natural gas on any Alaska natural gas transportation project.

(2) Consultation

In carrying out paragraph (1), the Commission, in accordance with section 17(b) of the Natural Gas Act (15 U.S.C. 717p(b)), shall consult with the State regarding rates (including rate settlements) applicable to natural gas transported on and delivered from the Alaska natural gas transportation project for use within the State.

(Pub. L. 108-324, div. C, §108, Oct. 13, 2004, 118 Stat. 1261.)

REFERENCES IN TEXT

This chapter, referred to in subsec. (b), was in the original “this division”, meaning division C of Pub. L. 108-324, Oct. 13, 2004, 118 Stat. 1255, which is classified principally to this chapter. For complete classification of division C to the Code, see Short Title note set out under section 720 of this title and Tables.

The Natural Gas Act, referred to in subsec. (c)(1), is act June 21, 1938, ch. 556, 52 Stat. 821, as amended, which is classified generally to chapter 15B (§717 et seq.) of this title. For complete classification of this Act to the Code, see section 717w of this title and Tables.

§ 720g. Study of alternative means of construction

(a) Requirement of study

If no application for the issuance of a certificate or amended certificate of public convenience and necessity authorizing the construction and operation of an Alaska natural gas transportation project has been filed with the Commission by the date that is 18 months after October 13, 2004, the Secretary shall conduct a study of alternative approaches to the construction and operation of such an Alaska natural gas transportation project.

(b) Scope of study

The study under subsection (a) shall take into consideration the feasibility of—

- (1) establishing a Federal Government corporation to construct an Alaska natural gas transportation project; and
- (2) securing alternative means of providing Federal financing and ownership (including alternative combinations of Government and private corporate ownership) of the Alaska natural gas transportation project.

(c) Consultation

In conducting the study under subsection (a), the Secretary shall consult with the Secretary of the Treasury and the Secretary of the Army (acting through the Chief of Engineers).

(d) Report

On completion of any study under subsection (a), the Secretary shall submit to Congress a report that describes—

- (1) the results of the study; and
- (2) any recommendations of the Secretary (including proposals for legislation to implement the recommendations).

(Pub. L. 108-324, div. C, §109, Oct. 13, 2004, 118 Stat. 1262.)

§ 720h. Clarification of ANGTA status and authorities

(a) Savings clause

Nothing in this chapter affects—

- (1) any decision, certificate, permit, right-of-way, lease, or other authorization issued under section 9 of the Alaska Natural Gas Transportation Act of 1976 (15 U.S.C. 719g); or
- (2) any Presidential finding or waiver issued in accordance with that Act [15 U.S.C. 719 et seq.].

(b) Clarification of authority to amend terms and conditions to meet current project requirements

Any Federal agency responsible for granting or issuing any certificate, permit, right-of-way, lease, or other authorization under section 9 of the Alaska Natural Gas Transportation Act of 1976 (15 U.S.C. 719g) may add to, amend, or rescind any term or condition included in the certificate, permit, right-of-way, lease, or other authorization to meet current project requirements (including the physical design, facilities, and tariff specifications), if the addition, amendment, or rescission—

- (1) would not compel any change in the basic nature and general route of the Alaska natural gas transportation system as designated and described in section 2 of the President’s decision; or
- (2) would not otherwise prevent or impair in any significant respect the expeditious construction and initial operation of the Alaska natural gas transportation system.

(c) Updated environmental reviews

The Secretary shall require the sponsor of the Alaska natural gas transportation system to submit such updated environmental data, reports, permits, and impact analyses as the Secretary determines are necessary to develop detailed terms, conditions, and compliance plans required by section 5 of the President’s decision.

(Pub. L. 108-324, div. C, §110, Oct. 13, 2004, 118 Stat. 1262.)

REFERENCES IN TEXT

This chapter, referred to in subsec. (a), was in the original “this division”, meaning division C of Pub. L. 108-324, Oct. 13, 2004, 118 Stat. 1255, which is classified principally to this chapter. For complete classification of division C to the Code, see Short Title note set out under section 720 of this title and Tables.

The Alaska Natural Gas Transportation Act of 1976, referred to in subsec. (a)(2), is Pub. L. 94-586, Oct. 22, 1976, 90 Stat. 2903, as amended, which is classified generally to chapter 15C (§719 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 719 of this title and Tables.

§ 720i. Sense of Congress concerning use of steel manufactured in North America and negotiation of a project labor agreement

It is the sense of Congress that—

(1) an Alaska natural gas transportation project would provide significant economic benefits to the United States and Canada; and

(2) to maximize those benefits, the sponsors of the Alaska natural gas transportation project should make every effort to—

(A) use steel that is manufactured in North America; and

(B) negotiate a project labor agreement to expedite construction of the pipeline.

(Pub. L. 108-324, div. C, §111, Oct. 13, 2004, 118 Stat. 1263.)

§ 720j. Sense of Congress concerning participation by small business concerns

(a) Definition of small business concern

In this section, the term “small business concern” has the meaning given the term in section 632(a) of this title.

(b) Sense of Congress

It is the sense of Congress that—

(1) an Alaska natural gas transportation project would provide significant economic benefits to the United States and Canada; and

(2) to maximize those benefits, the sponsors of the Alaska natural gas transportation project should maximize the participation of small business concerns in contracts and sub-contracts awarded in carrying out the project.

(Pub. L. 108-324, div. C, §112, Oct. 13, 2004, 118 Stat. 1263; Pub. L. 111-68, div. A, title I, §1501(b), Oct. 1, 2009, 123 Stat. 2041.)

AMENDMENTS

2009—Subsec. (c). Pub. L. 111-68 struck out subsec. (c) which related to study to determine extent to which small business concerns participate in construction of oil and gas pipelines in the United States.

§ 720k. Alaska pipeline construction training program

(a) Program

(1) Establishment

The Secretary of Labor (in this section referred to as the “Secretary”) shall make grants to the Alaska Workforce Investment Board—

(A) to recruit and train adult and dislocated workers in Alaska, including Alaska Natives, in the skills required to construct and operate an Alaska gas pipeline system; and

(B) for the design and construction of a training facility to be located in Fairbanks, Alaska, to support an Alaska gas pipeline training program.

(2) Coordination with existing programs

The training program established with the grants authorized under paragraph (1) shall be consistent with the vision and goals set forth in the State of Alaska Unified Plan, as developed pursuant to the Workforce Investment Act of 1998 (29 U.S.C. 2801 et seq.).

(b) Requirements for grants

The Secretary shall make a grant under subsection (a) only if—

(1) the Governor of the State of Alaska requests the grant funds and certifies in writing to the Secretary that there is a reasonable expectation that the construction of the Alaska natural gas pipeline system will commence by the date that is 2 years after the date of the certification; and

(2) the Secretary of Energy concurs in writing to the Secretary with the certification made under paragraph (1) after considering—

(A) the status of necessary Federal and State permits;

(B) the availability of financing for the Alaska natural gas pipeline project; and

(C) other relevant factors.

(c) Authorization of appropriations

There are authorized to be appropriated to the Secretary to carry out this section \$20,000,000. Not more than 15 percent of the funds may be used for the facility described in subsection (a)(1)(B).

(Pub. L. 108-324, div. C, §113, Oct. 13, 2004, 118 Stat. 1264.)

REFERENCES IN TEXT

The Workforce Investment Act of 1998, referred to in subsec. (a)(2), is Pub. L. 105-220, Aug. 7, 1998, 112 Stat. 936, as amended. For complete classification of this Act to the Code, see Short Title note set out under section 9201 of Title 20, Education, and Tables.

§ 720l. Sense of Congress concerning natural gas demand

It is the sense of Congress that—

(1) North American demand for natural gas will increase dramatically over the course of the next several decades;

(2) both the Alaska Natural Gas Pipeline and the Mackenzie Delta Natural Gas project in Canada will be necessary to help meet the increased demand for natural gas in North America;

(3) Federal and State officials should work together with officials in Canada to ensure both projects can move forward in a mutually beneficial fashion;

(4) Federal and State officials should acknowledge that the smaller scope, fewer permitting requirements, and lower cost of the Mackenzie Delta project means it will most likely be completed before the Alaska Natural Gas Pipeline;

(5) natural gas production in the 48 contiguous States and Canada will not be able to meet all domestic demand in the coming decades; and

(6) as a result, natural gas delivered from Alaskan North Slope will not displace or reduce the commercial viability of Canadian natural gas produced from the Mackenzie Delta or production from the 48 contiguous States.

(Pub. L. 108-324, div. C, §114, Oct. 13, 2004, 118 Stat. 1264.)

§ 720m. Sense of Congress concerning Alaskan ownership

It is the sense of Congress that—