

ing rate schedules in accordance with the requirements of section 2625(f) of this title.

(4) Procedures for termination of electric service

No electric utility may terminate electric service to any electric consumer except pursuant to procedures described in section 2625(g) of this title.

(5) Advertising

No electric utility may recover from any person other than the shareholders (or other owners) of such utility any direct or indirect expenditure by such utility for promotional or political advertising as defined in section 2625(h) of this title.

(c) Procedural requirements

Each State regulatory authority (with respect to each electric utility for which it has rate-making authority) and each nonregulated electric utility, within the two-year period specified in subsection (a) of this section, shall (1) adopt, pursuant to subsection (a) of this section, each of the standards established by subsection (b) of this section, or, (2) with respect to any such standard which is not adopted, such authority or nonregulated electric utility shall state in writing that it has determined not to adopt such standard, together with the reasons for such determination. Such statement of reasons shall be available to the public.

(Pub. L. 95-617, title I, §113, Nov. 9, 1978, 92 Stat. 3123.)

REFERENCES IN TEXT

This chapter, referred to in subsecs. (a) and (b), was in the original "this title", meaning title I (§101 et seq.) of Pub. L. 95-617, Nov. 9, 1978, 92 Stat. 3120, which enacted subchapters I to IV of this chapter and section 6808 of Title 42, The Public Health and Welfare, and amended sections 6802 to 6807 of Title 42. For complete classification of title I to the Code, see Tables.

§ 2624. Lifeline rates

(a) Lower rates

No provision of this chapter prohibits a State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or a nonregulated electric utility from fixing, approving, or allowing to go into effect a rate for essential needs (as defined by the State regulatory authority or by the nonregulated electric utility, as the case may be) of residential electric consumers which is lower than a rate under the standard referred to in section 2621(d)(1) of this title.

(b) Determination

If any State regulated electric utility or nonregulated electric utility does not have a lower rate as described in subsection (a) of this section in effect two years after November 9, 1978, the State regulatory authority having ratemaking authority with respect to such State regulated electric utility or the nonregulated electric utility, as the case may be, shall determine, after an evidentiary hearing, whether such a rate should be implemented by such utility.

(c) Prior proceedings

Section 2634 of this title shall not apply to the requirements of this section.

(Pub. L. 95-617, title I, §114, Nov. 9, 1978, 92 Stat. 3124.)

REFERENCES IN TEXT

This chapter, referred to in subsec. (a), was in the original "this title", meaning title I (§101 et seq.) of Pub. L. 95-617, Nov. 9, 1978, 92 Stat. 3120, which enacted subchapters I to IV of this chapter and section 6808 of Title 42, The Public Health and Welfare, and amended sections 6802 to 6807 of Title 42. For complete classification of title I to the Code, see Tables.

§ 2625. Special rules for standards

(a) Cost of service

In undertaking the consideration and making the determination under section 2621 of this title with respect to the standard concerning cost of service established by section 2621(d)(1) of this title, the costs of providing electric service to each class of electric consumers shall, to the maximum extent practicable, be determined on the basis of methods prescribed by the State regulatory authority (in the case of a State regulated electric utility) or by the electric utility (in the case of a nonregulated electric utility). Such methods shall to the maximum extent practicable—

(1) permit identification of differences in cost-incurrence, for each such class of electric consumers, attributable to daily and seasonal time of use of service and

(2) permit identification of differences in cost-incurrence attributable to differences in customer demand, and energy components of cost. In prescribing such methods, such State regulatory authority or nonregulated electric utility shall take into account the extent to which total costs to an electric utility are likely to change if—

(A) additional capacity is added to meet peak demand relative to base demand; and

(B) additional kilowatt-hours of electric energy are delivered to electric consumers.

(b) Time-of-day rates

In undertaking the consideration and making the determination required under section 2621 of this title with respect to the standard for time-of-day rates established by section 2621(d)(3) of this title and the standard for time-based metering and communications established by section 2621(d)(14) of this title, a time-of-day rate charged by an electric utility for providing electric service to each class of electric consumers shall be determined to be cost-effective with respect to each such class if the long-run benefits of such rate to the electric utility and its electric consumers in the class concerned are likely to exceed the metering and communications costs and other costs associated with the use of such rates.

(c) Load management techniques

In undertaking the consideration and making the determination required under section 2621 of this title with respect to the standard for load management techniques established by section 2621(d)(6) of this title, a load management technique shall be determined, by the State regulatory authority or nonregulated electric utility, to be cost-effective if—

(1) such technique is likely to reduce maximum kilowatt demand on the electric utility, and