Oct. 22, 1976, 90 Stat. 2903, as amended, which is classified generally to chapter 15C (§719 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 719 of this title and Tables.

The Natural Gas Act, referred to in subsec. (f)(1), is act June 21, 1938, ch. 556, 52 Stat. 821, as amended, which is classified generally to chapter 15B (§717 et seq.) of this title. For complete classification of this Act to the Code, see section 717w of this title and Tables.

§ 720b. Environmental reviews

(a) Compliance with NEPA

The issuance of a certificate of public convenience and necessity authorizing the construction and operation of any Alaska natural gas transportation project under section 720a of this title shall be treated as a major Federal action significantly affecting the quality of the human environment within the meaning of section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)).

(b) Designation of lead agency

(1) In general

The Commission-

(A) shall be the lead agency for purposes of complying with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.); and

(B) shall be responsible for preparing the environmental impact statement required by section 102(2)(c)¹ of that Act [42 U.S.C. 4332(2)(C)] with respect to an Alaska natural gas transportation project under section 720a of this title.

(2) Consolidation of statements

In carrying out paragraph (1), the Commission shall prepare a single environmental impact statement, which shall consolidate the environmental reviews of all Federal agencies considering any aspect of the Alaska natural gas transportation project covered by the environmental impact statement.

(c) Other agencies

(1) In general

Each Federal agency considering an aspect of the construction and operation of an Alaska natural gas transportation project under section 720a of this title shall—

- (A) cooperate with the Commission; and
- (B) comply with deadlines established by the Commission in the preparation of the environmental impact statement under this section.

(2) Satisfaction of NEPA requirements

The environmental impact statement prepared under this section shall be adopted by each Federal agency described in paragraph (1) in satisfaction of the responsibilities of the Federal agency under section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)) with respect to the Alaska natural gas transportation project covered by the environmental impact statement.

(d) Expedited process

The Commission shall—

- (1) not later than 1 year after the Commission determines that the application under section 720a of this title with respect to an Alaska natural gas transportation project is complete, issue a draft environmental impact statement under this section; and
- (2) not later than 180 days after the date of issuance of the draft environmental impact statement, issue a final environmental impact statement, unless the Commission for good cause determines that additional time is needed

(Pub. L. 108–324, div. C, §104, Oct. 13, 2004, 118 Stat. 1257.)

REFERENCES IN TEXT

The National Environmental Policy Act of 1969, referred to in subsec. (b)(1)(A), is Pub. L. 91–190, Jan. 1, 1970, 83 Stat. 852, as amended, which is classified generally to chapter 55 (\$4321 et seq.) of Title 42, The Public Health and Welfare. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of Title 42 and Tables.

§ 720c. Pipeline expansion

(a) Authority

With respect to any Alaska natural gas transportation project, on a request by 1 or more persons and after giving notice and an opportunity for a hearing, the Commission may order the expansion of the Alaska natural gas project if the Commission determines that such an expansion is required by the present and future public convenience and necessity.

(b) Responsibilities of Commission

Before ordering an expansion under subsection (a), the Commission shall—

- (1) approve or establish rates for the expansion service that are designed to ensure the recovery, on an incremental or rolled-in basis, of the cost associated with the expansion (including a reasonable rate of return on investment);
- (2) ensure that the rates do not require existing shippers on the Alaska natural gas transportation project to subsidize expansion shippers;
- (3) find that a proposed shipper will comply with, and the proposed expansion and the expansion of service will be undertaken and implemented based on, terms and conditions consistent with the tariff of the Alaska natural gas transportation project in effect as of the date of the expansion;
- (4) find that the proposed facilities will not adversely affect the financial or economic viability of the Alaska natural gas transportation project;
- (5) find that the proposed facilities will not adversely affect the overall operations of the Alaska natural gas transportation project;
- (6) find that the proposed facilities will not diminish the contract rights of existing shippers to previously subscribed certificated capacity:
- (7) ensure that all necessary environmental reviews have been completed; and
- (8) find that adequate downstream facilities exist or are expected to exist to deliver incremental Alaska natural gas to market.

¹ So in original. Probably should be section "102(2)(C)".