

project 16 consents to the surrender of its license at the completion of the construction of such project works upon terms agreed to by both licensees and approved by the Federal Energy Regulatory Commission which shall include the following: (a) the licensee of project 16 shall waive and release any claim for compensation or damages from the Power Authority of the State of New York or from the State of New York, except just compensation for tangible property and rights-of-way actually taken, and (b) without limiting the generality of the foregoing, the licensee of project 16 shall waive all claims to compensation or damages based upon loss of or damage to riparian rights, diversionary rights, or other rights relating to the diversion or use of water, whether founded on legislative grant or otherwise.

(4) The licensee shall, if available on reasonable terms and conditions, acquire by purchase or other agreement, the ownership or use of, or if unable to do so, construct such transmission lines as may be necessary to make the power and energy generated at the project available in wholesale quantities for sale on fair and reasonable terms and conditions to privately owned companies, to the preference customers enumerated in paragraph (1) of this subsection, and to the neighboring States in accordance with paragraph (2) of this subsection.

(5) In the event project power is sold to any purchaser for resale, contracts for such sale shall include adequate provisions for establishing resale rates, to be approved by the licensee, consistent with paragraphs (1) and (3) of this subsection.

(6) The licensee, in cooperation with the appropriate agency of the State of New York which is concerned with the development of parks in such State, may construct a scenic drive and park on the American side of the Niagara River, near the Niagara Falls, pursuant to a plan the general outlines of which shall be approved by the Federal Energy Regulatory Commission; and the cost of such drive and park shall be considered a part of the cost of the power project and part of the licensee's net investment in said project: *Provided*, That the maximum part of the cost of such drive and park to be borne by the power project and to be considered a part of the licensee's net investment shall not exceed \$15,000,000.

(7) The licensee shall pay to the United States and include in its net investment in the project herein authorized the United States share of the cost of the construction of the remedial works, including engineering and economic investigations, undertaken in accordance with article II of the treaty between the United States of America and Canada concerning uses of the waters of the Niagara River signed February 27, 1950, whenever such remedial works are constructed.

(Pub. L. 85-159, §1, Aug. 21, 1957, 71 Stat. 401; Pub. L. 95-91, title IV, §402(a)(1)(A), Aug. 4, 1977, 91 Stat. 583.)

REFERENCES IN TEXT

The Federal Power Act, referred to in subsec. (b), is act June 10, 1920, ch. 285, 41 Stat. 1063, which is classi-

fied generally to chapter 12 (§791a et seq.) of this title. For complete classification of this Act to the Code, see section 791a of this title and Tables.

TRANSFER OF FUNCTIONS

"Federal Energy Regulatory Commission" substituted in text for "Federal Power Commission" pursuant to Pub. L. 95-91, §402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

§ 836a. Rules governing issuance of license

The license issued under the terms of this chapter shall be granted in conformance with Rules of Practice and Procedure of the Federal Energy Regulatory Commission, but in the event of any conflict, the provisions of this chapter shall govern in respect of the project herein authorized.

(Pub. L. 85-159, §2, Aug. 21, 1957, 71 Stat. 402; Pub. L. 95-91, title IV, §402(a)(1)(A), Aug. 4, 1977, 91 Stat. 583.)

TRANSFER OF FUNCTIONS

"Federal Energy Regulatory Commission" substituted for "Federal Power Commission" in subsecs. (a) and (b) pursuant to Pub. L. 95-91, §402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

CHAPTER 12F—PACIFIC NORTHWEST CONSUMER POWER PREFERENCE; RECIPROCAL PRIORITY IN OTHER REGIONS

Sec.	Definitions.
837.	Limitation of sale, delivery, and exchange of electric energy and electric peaking capacity for use outside Pacific Northwest to surplus energy and surplus peaking capacity; notice to customers; inspection of contract drafts.
837b.	Contract terms and conditions for use of electric energy outside Pacific Northwest.
837c.	Contract limitations and conditions for use of electric energy and peaking capacity of plants in other marketing areas for use within Pacific Northwest.
837d.	Exchange contracts.
837e.	Transmission lines for other electric energy; rates.
837f.	Purchaser priority on Pacific Northwest power; amendment of existing contracts and new contracts to include priority provisions.
837g.	Transmission lines between Pacific Northwest and Pacific Southwest; prohibition against construction of lines or related facilities; exceptions of lines and facilities recommended by Secretary or authorized by Congress; authority of Secretary to construct other transmission lines unaffected.
837g-1.	Construction of additional facilities by Secretary of Energy for mutually beneficial power sales between Pacific Northwest and California; contribution of funds by non-Federal entities.

Sec.

837h. Provisions not applicable to Canyon Ferry project or benefits and exchanges under Treaty between Canada and United States; preference of power users in Montana not modified.

§ 837. Definitions

As used in this chapter—

(a) “Secretary” means the Secretary of Energy.

(b) “Pacific Northwest” means (1) the region consisting of the States of Oregon and Washington, the State of Montana west of the Continental Divide, and such portions of the States of Nevada, Utah, and Wyoming within the Columbia drainage basin and of the State of Idaho as the Secretary may determine to be within the marketing area of the Federal Columbia River power system, and (2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a rural electric cooperative served by the Administrator on December 5, 1980, which has a distribution system from which it serves both within and without said region.

(c) “Surplus energy” means electric energy generated at Federal hydroelectric plants in the Pacific Northwest which would otherwise be wasted because of the lack of a market therefor in the Pacific Northwest at any established rate.

(d) “Surplus peaking capacity” means electric peaking capacity at Federal hydroelectric plants in the Pacific Northwest for which there is no demand in the Pacific Northwest at any established rate.

(e) “Non-Federal utility” means any utility not owned or controlled by the United States, including any entity (1) which such a utility owns or controls, in whole or in part, or is controlled by, (2) which is controlled by those controlling such utility, or (3) of which such utility is a member.

(f) “Energy requirements of any Pacific Northwest customer” means the full requirements for electric energy of (1) any purchaser from the United States for direct consumption in the Pacific Northwest, and (2) any non-Federal utility in that region in excess of (i) the hydroelectric energy available for its own use from its generating plants in the Pacific Northwest, and (ii) any additional energy available for use in the Pacific Northwest which, under a then existing contract, the utility (A) can obtain at no higher incremental cost than the rate charged by the United States, or (B) is required to accept.

(g) Terms not defined herein shall, unless the context requires otherwise, have the meaning given them in the March 1949 Glossary of Important Power and Rate Terms prepared under the supervision of the Federal Power Commission.

(Pub. L. 88-552, §1, Aug. 31, 1964, 78 Stat. 756; Pub. L. 95-91, title III, §302(a), Aug. 4, 1977, 91 Stat. 578; Pub. L. 96-501, §8(e), Dec. 5, 1980, 94 Stat. 2729.)

AMENDMENTS

1980—Subsec. (b)(2). Pub. L. 96-501 substituted “(2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a rural electric cooperative served by

the Administrator on December 5, 1980, which has a distribution system from which it serves both within and without said region” for “(2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a distribution cooperative which has (i) no generating facilities, and (ii) a distribution system from which it serves both within and without said region”.

EFFECTIVE DATE OF 1980 AMENDMENT

Amendment by Pub. L. 96-501 effective Dec. 5, 1980, see section 11 of Pub. L. 96-501, set out as an Effective Date note under section 839 of this title.

TRANSFER OF FUNCTIONS

“Secretary of Energy” substituted for “Secretary of the Interior” in subsec. (a) pursuant to Pub. L. 95-91, §302(a), which is classified to section 7152(a) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and the functions, personnel, property, funds, etc., thereof transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

§ 837a. Limitation of sale, delivery, and exchange of electric energy and electric peaking capacity for use outside Pacific Northwest to surplus energy and surplus peaking capacity; notice to customers; inspection of contract drafts

Subject to the provisions of this chapter, the sale, delivery, and exchange of electric energy generated at, and peaking capacity of, Federal hydroelectric plants in the Pacific Northwest for use outside the Pacific Northwest shall be limited to surplus energy and surplus peaking capacity. At least 30 days prior to the execution of any contract for the sale, delivery, or exchange of surplus energy or surplus peaking capacity for use outside the Pacific Northwest, the Secretary shall give the then customers of the Bonneville Power Administration written notice that negotiations for such a contract are pending, and thereafter, at any customer's request, make available for its inspection current drafts of the proposed contract.

(Pub. L. 88-552, §2, Aug. 31, 1964, 78 Stat. 756.)

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior with respect to Bonneville Power Administration transferred to Secretary of Energy by section 7152(a)(1)(D), (2) of Title 42, The Public Health and Welfare, with Bonneville Power Administration to be preserved as a distinct organizational entity within Department of Energy and headed by an Administrator.

§ 837b. Contract terms and conditions for use of electric energy outside Pacific Northwest

(a) **Surplus energy; discontinuance of deliveries to maintain ability to meet requirements of Pacific Northwest customers; purchaser's responsibility for hardships; deliveries by non-Federal utility for use on contiguous distribution system not deemed deliveries for use outside Pacific Northwest**

Any contract for the sale or exchange of surplus energy for use outside the Pacific Northwest, or as replacement, directly or indirectly, within the Pacific Northwest for hydroelectric energy delivered for use outside that region by