

eties, associations, and institutes, together with expenses related to such memberships, including but not limited to the acquisitions and payments set forth in the general provisions of the annual appropriations Act for the Department of Energy, as the Administrator determines to be necessary or appropriate in carrying out the purposes of this chapter; and (12) making such payments, as shall be required to carry out the purposes and provisions of the Pacific Northwest Electric Power Planning and Conservation Act [16 U.S.C. 839 et seq.].

(c) Restriction on use of expenditures to authorized purposes; expenditures of moneys received in trust; applicability of provisions relating to control of Government corporations

Moneys heretofore or hereafter appropriated shall be used only for the purposes for which appropriated, and moneys received by the Administrator in trust shall be used only for carrying out such trust. The provisions of chapter 91 of title 31 shall be applicable to the Administrator in the same manner as they are applied to the wholly owned Government corporations named in section 9101 of title 31, but nothing in section 9105(d)² of title 31 shall be construed as affecting the powers granted in subsection (b)(11) of this section and in sections 832a(f), 832i(b), and 832k(a) of this title.

(d) Audit of financial transactions by Comptroller General; report to Congress

Notwithstanding the provisions of sections 9105 and 9106 of title 31, the financial transactions of the Administrator shall be audited by the Comptroller General at such times and to such extent as the Comptroller General deems necessary, and reports of the results of each such audit shall be made to the Congress within 6½ months following the end of the fiscal year covered by the audit.

(Pub. L. 93-454, §11, Oct. 18, 1974, 88 Stat. 1378; Pub. L. 95-91, title III, §302(a)(1)(D), Aug. 4, 1977, 91 Stat. 578; Pub. L. 96-501, §8(a), (b), Dec. 5, 1980, 94 Stat. 2728.)

REFERENCES IN TEXT

Executive Order Numbered 8526 dated August 26, 1940, referred to in subsec. (a), is not classified to the Code.

The Pacific Northwest Electric Power Planning and Conservation Act, referred to in subsec. (b)(12), is Pub. L. 96-501, Dec. 5, 1980, 94 Stat. 2697, which is classified principally to chapter 12H (§839 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 839 of this title and Tables.

Section 9105 of title 31, referred to in subsec. (c), was amended generally by Pub. L. 101-576, title III, §305, Nov. 15, 1990, 104 Stat. 2853, and, as so amended, does not contain a subsec. (d).

CODIFICATION

In subsec. (c), “chapter 91 of title 31”, “section 9101 of title 31”, and “section 9105(d) of title 31” substituted for “the Government Corporation Control Act (31 U.S.C. 841 et seq.)”, “section 101 of such Act (31 U.S.C. 846)”, and “the proviso in section 850 of title 31, United States Code,”, respectively, on authority of Pub. L. 97-258, §4(b), Sept. 13, 1982, 96 Stat. 1067, the first section of which enacted Title 31, Money and Finance.

² See References in Text note below.

In subsec. (d), “sections 9105 and 9106 of title 31” substituted for “sections 105 and 106 of the Government Corporation Control Act [31 U.S.C. 850, 851]” on authority of Pub. L. 97-258, §4(b), Sept. 13, 1982, 96 Stat. 1067, the first section of which enacted Title 31.

AMENDMENTS

1980—Subsec. (b)(6)(iv). Pub. L. 96-501, §8(a), added cl. (iv).

Subsec. (b)(12). Pub. L. 96-501, §8(b), added par. (12).

EFFECTIVE DATE OF 1980 AMENDMENT

Amendment by Pub. L. 96-501 effective Dec. 5, 1980, see section 11 of Pub. L. 96-501, set out as an Effective Date note under section 839 of this title.

TRANSFER OF FUNCTIONS

“Secretary of Energy” substituted for “Secretary of the Interior” in subsec. (a) and “Department of Energy” substituted for “Department of Interior” in subsec. (b)(11) pursuant to Pub. L. 95-91, §302(a)(1)(D), which is classified to section 7152(a)(1)(D) of Title 42, The Public Health and Welfare.

Functions of Secretary of the Interior with respect to Bonneville Power Administration transferred to Secretary of Energy by section 7152(a)(1)(D), (2) of Title 42, with Bonneville Power Administration to be preserved as a distinct organizational entity within Department of Energy and headed by an Administrator.

AUTHORITY TO INCUR OBLIGATIONS IN EXCESS OF BORROWING AUTHORITY AND CASH IN FUND

Pub. L. 100-371, title III, July 19, 1988, 102 Stat. 869, provided that: “Without fiscal year limitation, the Bonneville Power Administration continues to be authorized to incur obligations for authorized purposes and may do so in excess of borrowing authority and cash in the Bonneville Power Administration Fund.”

§ 838j. Investment of excess moneys; deposit of moneys

(a) If the Administrator determines that moneys in the fund are in excess of current needs he may request the investment of such amounts as he deems advisable by the Secretary of the Treasury in direct, general obligations of, or obligations guaranteed as to both principal and interest by, the United States of America.

(b) With the approval of the Secretary of the Treasury, the Administrator may deposit moneys of the fund in any Federal Reserve bank or other depository for funds of the United States of America, or in such other banks and financial institutions and under such terms and conditions as the Administrator and the Secretary of the Treasury may mutually agree.

(Pub. L. 93-454, §12, Oct. 18, 1974, 88 Stat. 1380.)

§ 838k. Bonneville Power Administration bonds

(a) Issuance and sale; terms and conditions; interest rate; limitation on aggregate principal amount outstanding

The Administrator is authorized to issue and sell to the Secretary of the Treasury from time to time in the name and for and on behalf of the Bonneville Power Administration bonds, notes, and other evidences of indebtedness (in this chapter collectively referred to as “bonds”) to assist in financing the construction, acquisition, and replacement of the transmission system, to implement the Administrator’s authority pursuant to the Pacific Northwest Electric Power Planning and Conservation Act [16 U.S.C. 839 et

seq.] (including his authority to provide financial assistance for conservation measures, renewable resources, and fish and wildlife, but not including the authority to acquire under section 6 of that Act [16 U.S.C. 839d] electric power from a generating facility having a planned capability greater than 50 average megawatts), and to issue and sell bonds to refund such bonds. Such bonds shall be in such forms and denominations, bear such maturities, and be subject to such terms and conditions as may be prescribed by the Secretary of the Treasury taking into account terms and conditions prevailing in the market for similar bonds, the useful life of the facilities for which the bonds are issued, and financing practices of the utility industry. Refunding provisions may be prescribed by the Administrator. Such bonds shall bear interest at a rate determined by the Secretary of the Treasury taking into consideration the current average market yield on outstanding marketable obligations of the United States of comparable maturities, plus an amount in the judgment of the Secretary of the Treasury to provide for a rate comparable to the rates prevailing in the market for similar bonds issued by Government corporations. Beginning in fiscal year 1982, if the Administrator fails to repay by the end of any fiscal year all of the amounts projected immediately prior to such year to be repaid to the Treasury by the end of such year under the repayment criteria of the Secretary of Energy and if such failure is due to reasons other than (A) a decrease in power sale revenues due to fluctuating streamflows or (B) other reasons beyond the control of the Administrator, the Secretary of the Treasury may increase the interest rate applicable to the outstanding bonds issued by the Administrator during such fiscal year. Such increase shall be effective commencing with the fiscal year immediately following the fiscal year during which such failure occurred and shall not exceed 1 per centum for each such fiscal year during which such repayments are not in accord with such criteria. The Secretary of the Treasury shall take into account amounts that the Administrator has repaid in advance of any repayment criteria in determining whether to increase such rate. Before such rate is increased, the Secretary of the Treasury, in consultation with the Administrator and the Federal Energy Regulatory Commission, must be satisfied that the Administrator will have the ability to pay such increased rate, taking into account the Administrator's obligations. Such increase shall terminate with the fiscal year in which repayments (including repayments of the increased rate) are in accordance with the repayment criteria of the Secretary of Energy. The aggregate principal amount of any such bonds outstanding at any one time shall not exceed \$1,250,000,000 prior to October 1, 1981. Such aggregate principal limitation shall be increased by an additional \$1,250,000,000 after October 1, 1981, as provided in advance in annual appropriation Acts, and such increased amount shall be reserved for the purpose of providing funds for conservation and renewable resource loans and grants in a special revolving account created therefor in the Fund. The funds from such revolving account shall not be deemed State or local funds.

(b) Payment of principal, premiums, and interest from net proceeds; "net proceeds" defined

The principal of, premiums, if any, and interest on such bonds shall be payable solely from the Administrator's net proceeds as hereinafter defined. "Net proceeds" shall mean for the purposes of this section the remainder of the Administrator's gross receipts from all sources after first deducting trust funds and the costs listed in section 838i(b)(2) through (b)(7), (b)(11), and (b)(12) of this title, and shall include reserve or other funds created from such receipts.

(c) Purchase and sale by Secretary of the Treasury; public debt transactions

The Secretary of the Treasury shall purchase forthwith any bonds issued by the Administrator under this chapter and for that purpose is authorized to use as a public debt transaction the proceeds from the sale of any securities issued under chapter 31 of title 31, as now or hereafter in force, and the purposes for which securities may be issued under chapter 31 of title 31, as now or hereafter in force, are extended to include any purchases of the bonds issued by the Administrator under this chapter. The Secretary of the Treasury may, at any time, sell any of the bonds acquired by him under this chapter. All redemptions, purchases, and sales by the Secretary of the Treasury of such bonds shall be treated as public debt transactions of the United States.

(Pub. L. 93-454, §13, Oct. 18, 1974, 88 Stat. 1380; Pub. L. 96-501, §8(c), (d), Dec. 5, 1980, 94 Stat. 2728, 2729.)

REFERENCES IN TEXT

The Pacific Northwest Electric Power Planning and Conservation Act, referred to in subsec. (a), is Pub. L. 96-501, Dec. 5, 1980, 94 Stat. 2697, which is classified principally to chapter 12H (§839 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 839 of this title and Tables.

CODIFICATION

In subsec. (c), "chapter 31 of title 31" substituted for "the Second Liberty Bond Act" on authority of Pub. L. 97-258, §4(b), Sept. 13, 1982, 96 Stat. 1067, the first section of which enacted Title 31, Money and Finance.

AMENDMENTS

1980—Subsec. (a). Pub. L. 96-501, §8(d), inserted provision relating to the implementation of the Administrator's authority pursuant to the Pacific Northwest Electric Power Planning and Conservation Act, inserted "issued by Government corporations" after "rates prevailing in the market for similar bonds", increased the existing \$1,250,000,000 aggregate principal limitation by an additional \$1,250,000,000 after Oct. 1, 1981, to be used to provide funds for conservation and renewable resource loans and grants in a special revolving account created for that purpose, and inserted provision that, beginning in fiscal year 1982, if the Administrator fails to repay by the end of any fiscal year all of the amounts projected immediately prior to that year to be repaid to the Treasury by the end of that year under the repayment criteria of the Secretary of Energy and if that failure is due to reasons other than a decrease in power sale revenues due to fluctuating streamflows or other reasons beyond the control of the Administrator, the Secretary of the Treasury may increase the interest rate applicable to the outstanding bonds issued by the Administrator during that fiscal year.

Subsec. (b). Pub. L. 96-501, §8(c), substituted “, (b)(11), and (b)(12) of this title,” for “and (b)(11) of this title.”.

EFFECTIVE DATE OF 1980 AMENDMENT

Amendment by Pub. L. 96-501 effective Dec. 5, 1980, see section 11 of Pub. L. 96-501, set out as an Effective Date note under section 839 of this title.

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior with respect to Bonneville Power Administration transferred to Secretary of Energy by section 7152(a)(1)(D), (2) of Title 42, The Public Health and Welfare, with Bonneville Power Administration to be preserved as a distinct organizational entity within Department of Energy and headed by an Administrator.

§ 838l. Bonneville Power Administration refinancing

(a) Definitions

For the purposes of this section—

(1) “Administrator” means the Administrator of the Bonneville Power Administration;

(2) “capital investment” means a capitalized cost funded by Federal appropriations that—

(A) is for a project, facility, or separable unit or feature of a project or facility;

(B) is a cost for which the Administrator is required by law to establish rates to repay to the United States Treasury through the sale of electric power, transmission, or other services;

(C) excludes a Federal irrigation investment; and

(D) excludes an investment financed by the current revenues of the Administrator or by bonds issued and sold, or authorized to be issued and sold, by the Administrator under section 838k of this title;

(3) “new capital investment” means a capital investment for a project, facility, or separable unit or feature of a project or facility, placed in service after September 30, 1996;

(4) “old capital investment” means a capital investment the capitalized cost of which—

(A) was incurred, but not repaid, before October 1, 1996, and

(B) was for a project, facility, or separable unit or feature of a project or facility, placed in service before October 1, 1996;

(5) “repayment date” means the end of the period within which the Administrator’s rates are to assure the repayment of the principal amount of a capital investment; and

(6) “Treasury rate” means—

(A) for an old capital investment, a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding October 1, 1996, on outstanding interest-bearing obligations of the United States with periods to maturity comparable to the period between October 1, 1996, and the repayment date for the old capital investment; and

(B) for a new capital investment, a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding the beginning of the fiscal year in which the relat-

ed project, facility, or separable unit or feature is placed in service, on outstanding interest-bearing obligations of the United States with periods to maturity comparable to the period between the beginning of the fiscal year and the repayment date for the new capital investment.

(b) New principal amounts

(1) Principal amount

Effective October 1, 1996, an old capital investment has a new principal amount that is the sum of—

(A) the present value of the old payment amounts for the old capital investment, calculated using a discount rate equal to the Treasury rate for the old capital investment; and

(B) an amount equal to \$100,000,000 multiplied by a fraction whose numerator is the principal amount of the old payment amounts for the old capital investment and whose denominator is the sum of the principal amounts of the old payment amounts for all old capital investments.

(2) Determination

With the approval of the Secretary of the Treasury based solely on consistency with this section, the Administrator shall determine the new principal amounts under subsection (b) of this section and the assignment of interest rates to the new principal amounts under subsection (c) of this section.

(3) Old payment amounts

For the purposes of this subsection, “old payment amounts” means, for an old capital investment, the annual interest and principal that the Administrator would have paid to the United States Treasury from October 1, 1996, if this section had not been enacted, assuming that—

(A) the principal were repaid—

(i) on the repayment date the Administrator assigned before October 1, 1994, to the old capital investment, or

(ii) with respect to an old capital investment for which the Administrator has not assigned a repayment date before October 1, 1994, on a repayment date the Administrator shall assign to the old capital investment in accordance with paragraph 10(d)(1) of the version of Department of Energy Order RA 6120.2 in effect on October 1, 1994; and

(B) interest were paid—

(i) at the interest rate the Administrator assigned before October 1, 1994, to the old capital investment, or

(ii) with respect to an old capital investment for which the Administrator has not assigned an interest rate before October 1, 1994, at a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding the beginning of the fiscal year in which the related project, facility, or separable unit or feature is placed in service, on outstanding interest-bearing obligations of the United States with peri-