

of that portion of any State underground injection control program which relates to—

(1) the underground injection of brine or other fluids which are brought to the surface in connection with oil or natural gas production or natural gas storage operations, or

(2) any underground injection for the secondary or tertiary recovery of oil or natural gas,

in lieu of the showing required under subparagraph (A) of section 300h-1(b)(1) of this title the State may demonstrate that such portion of the State program meets the requirements of subparagraphs (A) through (D) of section 300h(b)(1) of this title and represents an effective program (including adequate recordkeeping and reporting) to prevent underground injection which endangers drinking water sources.

(b) Revision or amendment of requirements of regulation; showing of effectiveness of program by State

If the Administrator revises or amends any requirement of a regulation under section 300h of this title relating to any aspect of the underground injection referred to in subsection (a) of this section, in the case of that portion of a State underground injection control program for which the demonstration referred to in subsection (a) of this section has been made, in lieu of the showing required under section 300h-1(b)(1)(B) of this title the State may demonstrate that, with respect to that aspect of such underground injection, the State program meets the requirements of subparagraphs (A) through (D) of section 300h(b)(1) of this title and represents an effective program (including adequate recordkeeping and reporting) to prevent underground injection which endangers drinking water sources.

(c) Primary enforcement responsibility of State; voiding by Administrator under duly promulgated rule

(1) Section 300h-1(b)(3) of this title shall not apply to that portion of any State underground injection control program approved by the Administrator pursuant to a demonstration under subsection (a) of this section (and under subsection (b) of this section where applicable).

(2) If pursuant to such a demonstration, the Administrator approves such portion of the State program, the State shall have primary enforcement responsibility with respect to that portion until such time as the Administrator determines, by rule, that such demonstration is no longer valid. Following such a determination, the Administrator may exercise the authority of subsection (c) of section 300h-1 of this title in the same manner as provided in such subsection with respect to a determination described in such subsection.

(3) Before promulgating any rule under paragraph (2), the Administrator shall provide opportunity for public hearing respecting such rule.

(July 1, 1944, ch. 373, title XIV, §1425, as added Pub. L. 96-502, §2(a), Dec. 5, 1980, 94 Stat. 2737; amended Pub. L. 99-339, title II, §201(a), June 19, 1986, 100 Stat. 653.)

AMENDMENTS

1986—Subsec. (a)(1). Pub. L. 99-339 inserted “or natural gas storage operations, or” after “production”.

§ 300h-5. Regulation of State programs

Not later than 18 months after June 19, 1986, the Administrator shall modify regulations issued under this chapter for Class I injection wells to identify monitoring methods, in addition to those in effect on November 1, 1985, including groundwater monitoring. In accordance with such regulations, the Administrator, or delegated State authority, shall determine the applicability of such monitoring methods, wherever appropriate, at locations and in such a manner as to provide the earliest possible detection of fluid migration into, or in the direction of, underground sources of drinking water from such wells, based on its assessment of the potential for fluid migration from the injection zone that may be harmful to human health or the environment. For purposes of this subsection, a class I injection well is defined in accordance with 40 CFR 146.05 as in effect on November 1, 1985.

(July 1, 1944, ch. 373, title XIV, §1426, as added Pub. L. 99-339, title II, §201(b), June 19, 1986, 100 Stat. 653; amended Pub. L. 104-66, title II, §2021(f), Dec. 21, 1995, 109 Stat. 727; Pub. L. 104-182, title V, §501(f)(2), Aug. 6, 1996, 110 Stat. 1691.)

AMENDMENTS

1996—Pub. L. 104-182 directed technical amendment of section catchline and subsec. (a) designation. The provision directing amendment of subsec. (a) designation could not be executed because section does not contain a subsec. (a).

1995—Pub. L. 104-66 struck out subsec. (a) designation and heading before “Not later than” and struck out heading and text of subsec. (b). Text read as follows: “The Administrator shall submit a report to Congress, no later than September 1987, summarizing the results of State surveys required by the Administrator under this section. The report shall include each of the following items of information:

“(1) The numbers and categories of class V wells which discharge nonhazardous waste into or above an underground source of drinking water.

“(2) The primary contamination problems associated with different categories of these disposal wells.

“(3) Recommendations for minimum design, construction, installation, and siting requirements that should be applied to protect underground sources of drinking water from such contamination wherever necessary.”

§ 300h-6. Sole source aquifer demonstration program

(a) Purpose

The purpose of this section is to establish procedures for development, implementation, and assessment of demonstration programs designed to protect critical aquifer protection areas located within areas designated as sole or principal source aquifers under section 300h-3(e) of this title.

(b) “Critical aquifer protection area” defined

For purposes of this section, the term “critical aquifer protection area” means either of the following:

(1) All or part of an area located within an area for which an application or designation as a sole or principal source aquifer pursuant to section 300h-3(e) of this title, has been sub-