

Subsec. (b). Pub. L. 96-501, §8(c), substituted “, (b)(11), and (b)(12) of this title,” for “and (b)(11) of this title.”.

EFFECTIVE DATE OF 1980 AMENDMENT

Amendment by Pub. L. 96-501 effective Dec. 5, 1980, see section 11 of Pub. L. 96-501, set out as an Effective Date note under section 839 of this title.

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior with respect to Bonneville Power Administration transferred to Secretary of Energy by section 7152(a)(1)(D), (2) of Title 42, The Public Health and Welfare, with Bonneville Power Administration to be preserved as a distinct organizational entity within Department of Energy and headed by an Administrator.

§ 838l. Bonneville Power Administration refinancing

(a) Definitions

For the purposes of this section—

(1) “Administrator” means the Administrator of the Bonneville Power Administration;

(2) “capital investment” means a capitalized cost funded by Federal appropriations that—

(A) is for a project, facility, or separable unit or feature of a project or facility;

(B) is a cost for which the Administrator is required by law to establish rates to repay to the United States Treasury through the sale of electric power, transmission, or other services;

(C) excludes a Federal irrigation investment; and

(D) excludes an investment financed by the current revenues of the Administrator or by bonds issued and sold, or authorized to be issued and sold, by the Administrator under section 838k of this title;

(3) “new capital investment” means a capital investment for a project, facility, or separable unit or feature of a project or facility, placed in service after September 30, 1996;

(4) “old capital investment” means a capital investment the capitalized cost of which—

(A) was incurred, but not repaid, before October 1, 1996, and

(B) was for a project, facility, or separable unit or feature of a project or facility, placed in service before October 1, 1996;

(5) “repayment date” means the end of the period within which the Administrator’s rates are to assure the repayment of the principal amount of a capital investment; and

(6) “Treasury rate” means—

(A) for an old capital investment, a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding October 1, 1996, on outstanding interest-bearing obligations of the United States with periods to maturity comparable to the period between October 1, 1996, and the repayment date for the old capital investment; and

(B) for a new capital investment, a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding the beginning of the fiscal year in which the relat-

ed project, facility, or separable unit or feature is placed in service, on outstanding interest-bearing obligations of the United States with periods to maturity comparable to the period between the beginning of the fiscal year and the repayment date for the new capital investment.

(b) New principal amounts

(1) Principal amount

Effective October 1, 1996, an old capital investment has a new principal amount that is the sum of—

(A) the present value of the old payment amounts for the old capital investment, calculated using a discount rate equal to the Treasury rate for the old capital investment; and

(B) an amount equal to \$100,000,000 multiplied by a fraction whose numerator is the principal amount of the old payment amounts for the old capital investment and whose denominator is the sum of the principal amounts of the old payment amounts for all old capital investments.

(2) Determination

With the approval of the Secretary of the Treasury based solely on consistency with this section, the Administrator shall determine the new principal amounts under subsection (b) of this section and the assignment of interest rates to the new principal amounts under subsection (c) of this section.

(3) Old payment amounts

For the purposes of this subsection, “old payment amounts” means, for an old capital investment, the annual interest and principal that the Administrator would have paid to the United States Treasury from October 1, 1996, if this section had not been enacted, assuming that—

(A) the principal were repaid—

(i) on the repayment date the Administrator assigned before October 1, 1994, to the old capital investment, or

(ii) with respect to an old capital investment for which the Administrator has not assigned a repayment date before October 1, 1994, on a repayment date the Administrator shall assign to the old capital investment in accordance with paragraph 10(d)(1) of the version of Department of Energy Order RA 6120.2 in effect on October 1, 1994; and

(B) interest were paid—

(i) at the interest rate the Administrator assigned before October 1, 1994, to the old capital investment, or

(ii) with respect to an old capital investment for which the Administrator has not assigned an interest rate before October 1, 1994, at a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding the beginning of the fiscal year in which the related project, facility, or separable unit or feature is placed in service, on outstanding interest-bearing obligations of the United States with peri-

ods to maturity comparable to the period between the beginning of the fiscal year and the repayment date for the old capital investment.

(c) Interest rate for new principal amounts

As of October 1, 1996, the unpaid balance on the new principal amount established for an old capital investment under subsection (b) of this section bears interest annually at the Treasury rate for the old capital investment until the earlier of the date that the new principal amount is repaid or the repayment date for the new principal amount.

(d) Repayment dates

As of October 1, 1996, the repayment date for the new principal amount established for an old capital investment under subsection (b) of this section is no earlier than the repayment date for the old capital investment assumed in subsection (b)(3)(A) of this section.

(e) Prepayment limitations

During the period October 1, 1996, through September 30, 2001, the total new principal amounts of old capital investments, as established under subsection (b) of this section, that the Administrator may pay before their respective repayment dates shall not exceed \$100,000,000.

(f) Interest rates for new capital investments during construction

(1) New capital investment

The principal amount of a new capital investment includes interest in each fiscal year of construction of the related project, facility, or separable unit or feature at a rate equal to the one-year rate for the fiscal year on the sum of—

(A) construction expenditures that were made from the date construction commenced through the end of the fiscal year, and

(B) accrued interest during construction.

(2) Payment

The Administrator is not required to pay, during construction of the project, facility, or separable unit or feature, the interest calculated, accrued, and capitalized under subsection (f)(1) of this section.

(3) One-year rate

For the purposes of this section, “one-year rate” for a fiscal year means a rate determined by the Secretary of the Treasury, taking into consideration prevailing market yields, during the month preceding the beginning of the fiscal year, on outstanding interest-bearing obligations of the United States with periods to maturity of approximately one year.

(g) Interest rates for new capital investments

The unpaid balance on the principal amount of a new capital investment bears interest at the Treasury rate for the new capital investment from the date the related project, facility, or separable unit or feature is placed in service until the earlier of the date the new capital investment is repaid or the repayment date for the new capital investment.

(h) Omitted

(i) Contract provisions

In each contract of the Administrator that provides for the Administrator to sell electric power, transmission, or related services, and that is in effect after September 30, 1996, the Administrator shall offer to include, or as the case may be, shall offer to amend to include, provisions specifying that after September 30, 1996—

(1) the Administrator shall establish rates and charges on the basis that—

(A) the principal amount of an old capital investment shall be no greater than the new principal amount established under subsection (b) of this section;

(B) the interest rate applicable to the unpaid balance of the new principal amount of an old capital investment shall be no greater than the interest rate established under subsection (c) of this section;

(C) any payment of principal of an old capital investment shall reduce the outstanding principal balance of the old capital investment in the amount of the payment at the time the payment is tendered; and

(D) any payment of interest on the unpaid balance of the new principal amount of an old capital investment shall be a credit against the appropriate interest account in the amount of the payment at the time the payment is tendered;

(2) apart from charges necessary to repay the new principal amount of an old capital investment as established under subsection (b) of this section and to pay the interest on the principal amount under subsection (c) of this section, no amount may be charged for return to the United States Treasury as repayment for or return on an old capital investment, whether by way of rate, rent, lease payment, assessment, user charge, or any other fee;

(3) amounts provided under section 1304 of title 31 shall be available to pay, and shall be the sole source for payment of, a judgment against or settlement by the Administrator or the United States on a claim for a breach of the contract provisions required by this Part;¹ and

(4) the contract provisions specified in this Part¹ do not—

(A) preclude the Administrator from recovering, through rates or other means, any tax that is generally imposed on electric utilities in the United States, or

(B) affect the Administrator’s authority under applicable law, including section 839e(g) of this title, to—

- (i) allocate costs and benefits, including but not limited to fish and wildlife costs, to rates or resources, or
- (ii) design rates.

(j) Savings provisions

(1) Repayment

This section does not affect the obligation of the Administrator to repay the principal associated with each capital investment, and to

¹ So in original. Probably should be “section;” or “section”.

pay interest on the principal, only from the “Administrator’s net proceeds,” as defined in section 838k(b) of this title.

(2) Payment of capital investment

Except as provided in subsection (e) of this section, this section does not affect the authority of the Administrator to pay all or a portion of the principal amount associated with a capital investment before the repayment date for the principal amount.

(Pub. L. 104-134, title III, §3201, Apr. 26, 1996, 110 Stat. 1321-350.)

CODIFICATION

Section was enacted as part of the Omnibus Consolidated Rescissions and Appropriations Act of 1996, and not as part of the Federal Columbia River Transmission System Act which comprises this chapter.

Section is comprised of section 3201 of Pub. L. 104-134. Subsec. (h) of section 3201 of Pub. L. 104-134 amended section 6 of Pub. L. 103-436, which is not classified to the Code.

CHAPTER 12H—PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND CONSERVATION

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§ 839. Congressional declaration of purpose

The purposes of this chapter, together with the provisions of other laws applicable to the Federal Columbia River Power System, are all intended to be construed in a consistent manner. Such purposes are also intended to be construed in a manner consistent with applicable environmental laws. Such purposes are:

(1) to encourage, through the unique opportunity provided by the Federal Columbia River Power System—

(A) conservation and efficiency in the use of electric power, and

(B) the development of renewable resources within the Pacific Northwest;

(2) to assure the Pacific Northwest of an adequate, efficient, economical, and reliable power supply;

(3) to provide for the participation and consultation of the Pacific Northwest States, local governments, consumers, customers, users of the Columbia River System (including Federal and State fish and wildlife agencies and appropriate Indian tribes), and the public at large within the region in—

(A) the development of regional plans and programs related to energy conservation, renewable resources, other resources, and protecting, mitigating and enhancing fish and wildlife resources,

(B) facilitating the orderly planning of the region’s power system, and

(C) providing environmental quality;

(4) to provide that the customers of the Bonneville Power Administration and their consumers continue to pay all costs necessary to produce, transmit, and conserve resources to meet the region’s electric power requirements, including the amortization on a current basis of the Federal investment in the Federal Columbia River Power System;

(5) to insure, subject to the provisions of this chapter—

(A) that the authorities and responsibilities of State and local governments, electric utility systems, water management agencies, and other non-Federal entities for the regulation, planning, conservation, supply, distribution, and use of electric power shall be construed to be maintained, and

(B) that Congress intends that this chapter not be construed to limit or restrict the ability of customers to take actions in accordance with other applicable provisions of Federal or State law, including, but not limited to, actions to plan, develop, and operate resources and to achieve conservation, without regard to this chapter; and

(6) to protect, mitigate and enhance the fish and wildlife, including related spawning grounds and habitat, of the Columbia River and its tributaries, particularly anadromous fish which are of significant importance to the social and economic well-being of the Pacific Northwest and the Nation and which are dependent on suitable environmental conditions substantially obtainable from the management and operation of the Federal Columbia River Power System and other power generating facilities on the Columbia River and its tributaries.

(Pub. L. 96-501, §2, Dec. 5, 1980, 94 Stat. 2697.)

REFERENCES IN TEXT

This chapter, referred to in provision preceding par. (1) and in par. (5), was in the original “this Act”, meaning Pub. L. 96-501, Dec. 5, 1980, 94 Stat. 2697, known as the Pacific Northwest Electric Power Planning and Conservation Act, which enacted this chapter, amended sections 837, 838i, and 838k of this title, and enacted provisions set out as notes under this section. For complete classification of this Act to the Code, see Short Title note set out below and Tables.

EFFECTIVE DATE

Pub. L. 96-501, §11, Dec. 5, 1980, 94 Stat. 2735, provided that: “This Act [enacting this chapter, amending sections 837, 838i, and 838k of this title, and enacting provisions set out as notes under this section] shall be effective on the date of enactment [Dec. 5, 1980], or October 1, 1980, whichever is later. For purposes of this Act, the term ‘date of the enactment of this Act’ means such date of enactment [Dec. 5, 1980] or October 1, 1980, whichever is later.”

SHORT TITLE

Pub. L. 96-501, §1, Dec. 5, 1980, 94 Stat. 2697, provided in part that: “This Act [enacting this chapter, amending sections 837, 838i, and 838k of this title, and enacting provisions set out as notes under this section] may be cited as the ‘Pacific Northwest Electric Power Planning and Conservation Act’.”

§ 839a. Definitions

As used in this chapter, the term—