

(d) Authorization of appropriations

There are authorized to be appropriated \$50,000,000 for fiscal year 2006 and \$35,000,000 for each of fiscal years 2007 through 2016 to carry out this section.

(e) Report

Not later than October 1, 2010, the Secretary of Agriculture, in consultation with the Secretary of the Interior, shall submit to the Committee on Energy and Natural Resources and the Committee on Agriculture, Nutrition, and Forestry of the Senate, and the Committee on Resources, the Committee on Energy and Commerce, and the Committee on Agriculture of the House of Representatives, a report describing the results of the grant programs authorized by this section. The report shall include the following:

(1) An identification of the size, type, and use of biomass by persons that receive grants under this section.

(2) The distance between the land from which the biomass was removed and the facility that used the biomass.

(3) The economic impacts, particularly new job creation, resulting from the grants to and operation of the eligible operations.

(Pub. L. 109–58, title II, §210, Aug. 8, 2005, 119 Stat. 658; Pub. L. 109–375, §6, Dec. 1, 2006, 120 Stat. 2658.)

AMENDMENTS

2006—Subsec. (d). Pub. L. 109–375 substituted “\$50,000,000 for fiscal year 2006 and \$35,000,000 for each of fiscal years 2007 through 2016” for “\$50,000,000 for each of the fiscal years 2006 through 2016”.

CHANGE OF NAME

Committee on Resources of House of Representatives changed to Committee on Natural Resources of House of Representatives by House Resolution No. 6, One Hundred Tenth Congress, Jan. 5, 2007.

PART B—GEOTHERMAL ENERGY

§ 15871. Coordination of geothermal leasing and permitting on Federal lands**(a) In general**

Not later than 180 days after August 8, 2005, the Secretary of the Interior and the Secretary of Agriculture shall enter into and submit to Congress a memorandum of understanding in accordance with this section, the Geothermal Steam Act of 1970 (as amended by this Act) [30 U.S.C. 1001 et seq.], and other applicable laws, regarding coordination of leasing and permitting for geothermal development of public lands and National Forest System lands under their respective jurisdictions.

(b) Lease and permit applications

The memorandum of understanding shall—

(1) establish an administrative procedure for processing geothermal lease applications, including lines of authority, steps in application processing, and time limits for application processing;

(2) establish a 5-year program for geothermal leasing of lands in the National Forest System, and a process for updating that program every 5 years; and

(3) establish a program for reducing the backlog of geothermal lease application pending on January 1, 2005, by 90 percent within the 5-year period beginning on August 8, 2005, including, as necessary, by issuing leases, rejecting lease applications for failure to comply with the provisions of the regulations under which they were filed, or determining that an original applicant (or the applicant’s assigns, heirs, or estate) is no longer interested in pursuing the lease application.

(c) Data retrieval system

The memorandum of understanding shall establish a joint data retrieval system that is capable of tracking lease and permit applications and providing to the applicant information as to their status within the Departments of the Interior and Agriculture, including an estimate of the time required for administrative action.

(Pub. L. 109–58, title II, §225, Aug. 8, 2005, 119 Stat. 665.)

REFERENCES IN TEXT

The Geothermal Steam Act of 1970, referred to in subsec. (a), is Pub. L. 91–581, Dec. 24, 1970, 84 Stat. 1566, as amended, which is classified principally to chapter 23 (§1001 et seq.) of Title 30, Mineral Lands and Mining. For complete classification of this Act to the Code, see Short Title note set out under section 1001 of Title 30 and Tables.

This Act, referred to in subsec. (a), is Pub. L. 109–58, Aug. 8, 2005, 119 Stat. 594, as amended, known as the Energy Policy Act of 2005, which enacted this chapter and enacted, amended, and repealed numerous other sections and notes in the Code. For complete classification of this Act to the Code, see Short Title note set out under section 15801 of this title and Tables.

§ 15872. Assessment of geothermal energy potential

Not later than 3 years after August 8, 2005, and thereafter as the availability of data and developments in technology warrants, the Secretary of the Interior, acting through the Director of the United States Geological Survey and in cooperation with the States, shall—

(1) update the Assessment of Geothermal Resources made during 1978; and

(2) submit to Congress the updated assessment.

(Pub. L. 109–58, title II, §226, Aug. 8, 2005, 119 Stat. 665.)

§ 15873. Deposit and use of geothermal lease revenues for 5 fiscal years**(a) Deposit of geothermal resources leases**

Notwithstanding any other provision of law, amounts received by the United States in the first 5 fiscal years beginning after August 8, 2005, as rentals, royalties, and other payments required under leases under the Geothermal Steam Act of 1970 [30 U.S.C. 1001 et seq.], excluding funds required to be paid to State and county governments, shall be deposited into a separate account in the Treasury.

(b) Use of deposits

Amounts deposited under subsection (a) shall be available to the Secretary of the Interior for expenditure, without further appropriation and

without fiscal year limitation, to implement the Geothermal Steam Act of 1970 [30 U.S.C. 1001 et seq.] and this Act.

(c) Transfer of funds

For the purposes of coordination and processing of geothermal leases and geothermal use authorizations on Federal land the Secretary of the Interior may authorize the expenditure or transfer of such funds as are necessary to the Forest Service.

(Pub. L. 109-58, title II, §234, Aug. 8, 2005, 119 Stat. 671.)

REFERENCES IN TEXT

The Geothermal Steam Act of 1970, referred to in subsections (a) and (b), is Pub. L. 91-581, Dec. 24, 1970, 84 Stat. 1566, as amended, which is classified principally to chapter 23 (§1001 et seq.) of Title 30, Mineral Lands and Mining. For complete classification of this Act to the Code, see Short Title note set out under section 1001 of Title 30 and Tables.

This Act, referred to in subsection (b), is Pub. L. 109-58, Aug. 8, 2005, 119 Stat. 594, as amended, known as the Energy Policy Act of 2005, which enacted this chapter and enacted, amended, and repealed numerous other sections and notes in the Code. For complete classification of this Act to the Code, see Short Title note set out under section 15801 of this title and Tables.

§ 15874. Intermountain West Geothermal Consortium

(a) Participation authorized

The Secretary, acting through the Idaho National Laboratory, may participate in a consortium described in subsection (b) to address science and science policy issues surrounding the expanded discovery and use of geothermal energy, including from geothermal resources on public lands.

(b) Members

The consortium referred to in subsection (a) shall—

(1) be known as the “Intermountain West Geothermal Consortium”;

(2) be a regional consortium of institutions and government agencies that focuses on building collaborative efforts among the universities in the State of Idaho, other regional universities, State agencies, and the Idaho National Laboratory;

(3) include Boise State University, the University of Idaho (including the Idaho Water Resources Research Institute), the Oregon Institute of Technology, the Desert Research Institute with the University and Community College System of Nevada, and the Energy and Geoscience Institute at the University of Utah;

(4) be hosted and managed by Boise State University; and

(5) have a director appointed by Boise State University, and associate directors appointed by each participating institution.

(c) Financial assistance

The Secretary, acting through the Idaho National Laboratory and subject to the availability of appropriations, will provide financial assistance to Boise State University for expenditure under contracts with members of the con-

sortium to carry out the activities of the consortium.

(Pub. L. 109-58, title II, §237, Aug. 8, 2005, 119 Stat. 673.)

PART C—HYDROELECTRIC

§ 15881. Hydroelectric production incentives

(a) Incentive payments

For electric energy generated and sold by a qualified hydroelectric facility during the incentive period, the Secretary shall make, subject to the availability of appropriations, incentive payments to the owner or operator of such facility. The amount of such payment made to any such owner or operator shall be as determined under subsection (e) of this section. Payments under this section may only be made upon receipt by the Secretary of an incentive payment application which establishes that the applicant is eligible to receive such payment and which satisfies such other requirements as the Secretary deems necessary. Such application shall be in such form, and shall be submitted at such time, as the Secretary shall establish.

(b) Definitions

For purposes of this section:

(1) Qualified hydroelectric facility

The term “qualified hydroelectric facility” means a turbine or other generating device owned or solely operated by a non-Federal entity which generates hydroelectric energy for sale and which is added to an existing dam or conduit.

(2) Existing dam or conduit

The term “existing dam or conduit” means any dam or conduit the construction of which was completed before August 8, 2005, and which does not require any construction or enlargement of impoundment or diversion structures (other than repair or reconstruction) in connection with the installation of a turbine or other generating device.

(3) Conduit

The term “conduit” has the same meaning as when used in section 823a(a)(2) of title 16.

The terms defined in this subsection shall apply without regard to the hydroelectric kilowatt capacity of the facility concerned, without regard to whether the facility uses a dam owned by a governmental or nongovernmental entity, and without regard to whether the facility begins operation on or after August 8, 2005.

(c) Eligibility window

Payments may be made under this section only for electric energy generated from a qualified hydroelectric facility which begins operation during the period of 10 fiscal years beginning with the first full fiscal year occurring after August 8, 2005.

(d) Incentive period

A qualified hydroelectric facility may receive payments under this section for a period of 10 fiscal years (referred to in this section as the “incentive period”). Such period shall begin with the fiscal year in which electric energy