

AMENDMENTS

2012—Subsec. (a)(3). Pub. L. 112-90, §3(b), added par. (3).

Subsec. (i). Pub. L. 112-90, §32(d), added subsec. (i).

EFFECTIVE DATE OF 2012 AMENDMENT

Amendment by section 3(b) of Pub. L. 112-90 effective 2 years after Jan. 3, 2012, see section 3(c) of Pub. L. 112-90, set out as a note under section 6103 of this title.

§ 60135. Enforcement transparency

(a) IN GENERAL.—Not later than December 31, 2007, the Secretary shall—

(1) provide a monthly updated summary to the public of all gas and hazardous liquid pipeline enforcement actions taken by the Secretary or the Pipeline and Hazardous Materials Safety Administration, from the time a notice commencing an enforcement action is issued until the enforcement action is final;

(2) include in each such summary identification of the operator involved in the enforcement activity, the type of alleged violation, the penalty or penalties proposed, any changes in case status since the previous summary, the final assessment amount of each penalty, and the reasons for a reduction in the proposed penalty, if appropriate; and

(3) provide a mechanism by which a pipeline operator named in an enforcement action may make information, explanations, or documents it believes are responsive to the enforcement action available to the public.

(b) ELECTRONIC AVAILABILITY.—Each summary under this section shall be made available to the public by electronic means.

(c) RELATIONSHIP TO FOIA.—Nothing in this section shall be construed to require disclosure of information or records that are exempt from disclosure under section 552 of title 5.

(Added Pub. L. 109-468, §6(a), Dec. 29, 2006, 120 Stat. 3491.)

§ 60136. Petroleum product transportation capacity study

(a) IN GENERAL.—The Secretaries of Transportation and Energy shall conduct periodic analyses of the domestic transport of petroleum products by pipeline. Such analyses should identify areas of the United States where unplanned loss of individual pipeline facilities may cause shortages of petroleum products or price disruptions and where shortages of pipeline capacity and reliability concerns may have or are anticipated to contribute to shortages of petroleum products or price disruptions. Upon identifying such areas, the Secretaries may determine if the current level of regulation is sufficient to minimize the potential for unplanned losses of pipeline capacity.

(b) CONSULTATION.—In preparing any analysis under this section, the Secretaries may consult with the heads of other government agencies and public- and private-sector experts in pipeline and other forms of petroleum product transportation, energy consumption, pipeline capacity, population, and economic development.

(c) REPORT TO CONGRESS.—Not later than June 1, 2008, the Secretaries shall submit to the Committee on Energy and Commerce and the Com-

mittee on Transportation and Infrastructure of the House of Representatives and the Committee on Commerce, Science, and Transportation and the Committee on Energy and Natural Resources of the Senate a report setting forth their recommendations to reduce the likelihood of the shortages and price disruptions referred to in subsection (a).

(d) ADDITIONAL REPORTS.—The Secretaries shall submit additional reports to the congressional committees referred to in subsection (c) containing the results of any subsequent analyses performed under subsection (a) and any additional recommendations, as appropriate.

(e) PETROLEUM PRODUCT DEFINED.—In this section, the term “petroleum product” means oil of any kind or in any form, gasoline, diesel fuel, aviation fuel, fuel oil, kerosene, any product obtained from refining or processing of crude oil, liquefied petroleum gases, natural gas liquids, petrochemical feedstocks, condensate, waste or refuse mixtures containing any of such oil products, and any other liquid hydrocarbon compounds.

(Added Pub. L. 109-468, §8(a), Dec. 29, 2006, 120 Stat. 3492.)

§ 60137. Pipeline control room management

(a) IN GENERAL.—Not later than June 1, 2008, the Secretary shall issue regulations requiring each operator of a gas or hazardous liquid pipeline to develop, implement, and submit to the Secretary or, in the case of an operator of an intrastate pipeline located within the boundaries of a State that has in effect an annual certification under section 60105, to the head of the appropriate State authority, a human factors management plan designed to reduce risks associated with human factors, including fatigue, in each control center for the pipeline. Each plan must include, among the measures to reduce such risks, a maximum limit on the hours of service established by the operator for individuals employed as controllers in a control center for the pipeline.

(b) REVIEW AND APPROVAL OF THE PLAN.—The Secretary or, in the case of an operator of an intrastate pipeline located within the boundaries of a State that has in effect an annual certification under section 60105, the head of the appropriate State authority, shall review and approve each plan submitted to the Secretary or the head of such authority under subsection (a). The Secretary and the head of such authority may not approve a plan that does not include a maximum limit on the hours of service established by the operator of the pipeline for individuals employed as controllers in a control center for the pipeline.

(c) ENFORCEMENT OF THE PLAN.—If the Secretary or the head of the appropriate State authority determines that an operator’s plan submitted to the Secretary or the head of such authority under subsection (a), or implementation of such a plan, does not comply with the regulations issued under this section or is inadequate for the safe operation of a pipeline, the Secretary or the head of such authority may take action consistent with this chapter and enforce the requirements of such regulations.