

ment, and demonstration activities with respect to engineering and manufacturing capabilities at covered nuclear weapons production plants, was transferred and is listed in a similar provisions note under the heading Activities at Covered Nuclear Weapons Facilities under section 2812 of Title 50, War and National Defense.

ENGINEERING AND MANUFACTURING RESEARCH, DEVELOPMENT, AND DEMONSTRATION BY PLANT MANAGERS OF CERTAIN NUCLEAR WEAPONS PRODUCTION PLANTS

Pub. L. 106-398, §1 [div. C, title XXXI, §3156], Oct. 30, 2000, 114 Stat. 1654, 1654A-467, which was formerly set out as a note under this section, was renumbered section 4832 of Pub. L. 107-314, the Bob Stump National Defense Authorization Act for Fiscal Year 2003, by Pub. L. 108-136, div. C, title XXXI, §3141(k)(12), Nov. 24, 2003, 117 Stat. 1785, and is classified to section 2812 of Title 50, War and National Defense.

§ 7274s. Transferred

CODIFICATION

Section, Pub. L. 107-314, div. C, title XXXI, §3141, Dec. 2, 2002, 116 Stat. 2730, which related to annual assessments and reports to the President and Congress regarding the condition of the United States nuclear weapons stockpile, was renumbered section 4205 of Pub. L. 107-314, the Bob Stump National Defense Authorization Act for Fiscal Year 2003, by Pub. L. 108-136, div. C, title XXXI, §3141(e)(6)(A)-(C), Nov. 24, 2003, 117 Stat. 1759, and is classified to section 2525 of Title 50, War and National Defense.

§ 7275. Definitions

As used in sections 7275 to 7276c of this title:

(1) The term “Administrator” means the Administrator of the Western Area Power Administration.

(2) The term “integrated resource planning” means a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, cogeneration and district heating and cooling applications, and renewable energy resources, in order to provide adequate and reliable service to its electric customers at the lowest system cost. The process shall take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other factors of risk; shall take into account the ability to verify energy savings achieved through energy conservation and efficiency and the projected durability of such savings measured over time; and shall treat demand and supply resources on a consistent and integrated basis.

(3) The term “least cost option” means an option for providing reliable electric services to electric customers which will, to the extent practicable, minimize life-cycle system costs, including adverse environmental effects, of providing such service. To the extent practicable, energy efficiency and renewable resources may be given priority in any least-cost option.

(4) The term “long-term firm power service contract” means any contract for the sale by Western Area Power Administration of firm capacity, with or without energy, which is to be delivered over a period of more than one year.

(5) The terms “customer” or “customers” means any entity or entities purchasing firm

capacity with or without energy, from the Western Area Power Administration under a long-term firm power service contract. Such terms include parent-type entities and their distribution or user members.

(6) For any customer, the term “applicable integrated resource plan” means the integrated resource plan approved by the Administrator under sections 7275 to 7276c of this title for that customer.

(Pub. L. 98-381, title II, §201, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2799.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

PRIOR PROVISIONS

A prior section 7275, Pub. L. 98-381, title II, §201, Aug. 17, 1984, 98 Stat. 1340, related to energy conservation program of Western Area Power Administration, prior to the general amendment of title II of Pub. L. 98-381 by section 114 of Pub. L. 102-486.

§ 7276. Regulations to require integrated resource planning

(a) Regulations

Within 1 year after October 24, 1992, the Administrator shall, by regulation, revise the Final Amended Guidelines and Acceptance Criteria for Customer Conservation and Renewable Energy Programs published in the Federal Register on August 21, 1985 (50 F.R. 33892), or any subsequent amendments thereto, to require each customer purchasing electric energy under a long-term firm power service contract with the Western Area Power Administration to implement, within 3 years after October 24, 1992, integrated resource planning in accordance with the requirements of sections 7275 to 7276c of this title.

(b) Certain small customers

Notwithstanding subsection (a) of this section, for customers with total annual energy sales or usage of 25 Gigawatt Hours or less which are not members of a joint action agency or a generation and transmission cooperative with power supply responsibility, the Administrator may establish different regulations and apply such regulations to customers that the Administrator finds have limited economic, managerial, and resource capability to conduct integrated resource planning. The regulations under this subsection shall require such customers to consider all reasonable opportunities to meet their future energy service requirements using demand-side techniques, new renewable resources and other programs that will provide retail customers with electricity at the lowest possible cost, and minimize, to the extent practicable, adverse environmental effects.

(Pub. L. 98-381, title II, §202, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2800.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.