

fied generally to chapter 12 (§ 791a et seq.) of this title. For complete classification of this Act to the Code, see section 791a of this title and Tables.

#### TRANSFER OF FUNCTIONS

“Federal Energy Regulatory Commission” substituted in text for “Federal Power Commission” pursuant to Pub. L. 95-91, § 402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

#### § 836a. Rules governing issuance of license

The license issued under the terms of this chapter shall be granted in conformance with Rules of Practice and Procedure of the Federal Energy Regulatory Commission, but in the event of any conflict, the provisions of this chapter shall govern in respect of the project herein authorized.

(Pub. L. 85-159, § 2, Aug. 21, 1957, 71 Stat. 402; Pub. L. 95-91, title IV, § 402(a)(1)(A), Aug. 4, 1977, 91 Stat. 583.)

#### TRANSFER OF FUNCTIONS

“Federal Energy Regulatory Commission” substituted for “Federal Power Commission” in subsecs. (a) and (b) pursuant to Pub. L. 95-91, § 402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

### CHAPTER 12F—PACIFIC NORTHWEST CONSUMER POWER PREFERENCE; RECIPROCAL PRIORITY IN OTHER REGIONS

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Sec.

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#### § 837. Definitions

As used in this chapter—

(a) “Secretary” means the Secretary of Energy.

(b) “Pacific Northwest” means (1) the region consisting of the States of Oregon and Washington, the State of Montana west of the Continental Divide, and such portions of the States of Nevada, Utah, and Wyoming within the Columbia drainage basin and of the State of Idaho as the Secretary may determine to be within the marketing area of the Federal Columbia River power system, and (2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a rural electric cooperative served by the Administrator on December 5, 1980, which has a distribution system from which it serves both within and without said region.

(c) “Surplus energy” means electric energy generated at Federal hydroelectric plants in the Pacific Northwest which would otherwise be wasted because of the lack of a market therefor in the Pacific Northwest at any established rate.

(d) “Surplus peaking capacity” means electric peaking capacity at Federal hydroelectric plants in the Pacific Northwest for which there is no demand in the Pacific Northwest at any established rate.

(e) “Non-Federal utility” means any utility not owned or controlled by the United States, including any entity (1) which such a utility owns or controls, in whole or in part, or is controlled by, (2) which is controlled by those controlling such utility, or (3) of which such utility is a member.

(f) “Energy requirements of any Pacific Northwest customer” means the full requirements for electric energy of (1) any purchaser from the United States for direct consumption in the Pacific Northwest, and (2) any non-Federal utility in that region in excess of (i) the hydroelectric energy available for its own use from its generating plants in the Pacific Northwest, and (ii) any additional energy available for use in the Pacific Northwest which, under a then existing contract, the utility (A) can obtain at no higher incremental cost than the rate charged by the United States, or (B) is required to accept.

(g) Terms not defined herein shall, unless the context requires otherwise, have the meaning given them in the March 1949 Glossary of Important Power and Rate Terms prepared under the supervision of the Federal Power Commission.

(Pub. L. 88-552, § 1, Aug. 31, 1964, 78 Stat. 756; Pub. L. 95-91, title III, § 302(a), Aug. 4, 1977, 91 Stat. 578; Pub. L. 96-501, § 8(e), Dec. 5, 1980, 94 Stat. 2729.)

#### AMENDMENTS

1980—Subsec. (b)(2). Pub. L. 96-501 substituted “(2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a rural electric cooperative served by

the Administrator on December 5, 1980, which has a distribution system from which it serves both within and without said region” for “(2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a distribution cooperative which has (i) no generating facilities, and (ii) a distribution system from which it serves both within and without said region”.

EFFECTIVE DATE OF 1980 AMENDMENT

Amendment by Pub. L. 96-501 effective Dec. 5, 1980, see section 11 of Pub. L. 96-501, set out as an Effective Date note under section 839 of this title.

TRANSFER OF FUNCTIONS

“Secretary of Energy” substituted for “Secretary of the Interior” in subsec. (a) pursuant to Pub. L. 95-91, § 302(a), which is classified to section 7152(a) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and the functions, personnel, property, funds, etc., thereof transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

**§ 837a. Limitation of sale, delivery, and exchange of electric energy and electric peaking capacity for use outside Pacific Northwest to surplus energy and surplus peaking capacity; notice to customers; inspection of contract drafts**

Subject to the provisions of this chapter, the sale, delivery, and exchange of electric energy generated at, and peaking capacity of, Federal hydroelectric plants in the Pacific Northwest for use outside the Pacific Northwest shall be limited to surplus energy and surplus peaking capacity. At least 30 days prior to the execution of any contract for the sale, delivery, or exchange of surplus energy or surplus peaking capacity for use outside the Pacific Northwest, the Secretary shall give the then customers of the Bonneville Power Administration written notice that negotiations for such a contract are pending, and thereafter, at any customer's request, make available for its inspection current drafts of the proposed contract.

(Pub. L. 88-552, § 2, Aug. 31, 1964, 78 Stat. 756.)

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior with respect to Bonneville Power Administration transferred to Secretary of Energy by section 7152(a)(1)(D), (2) of Title 42, The Public Health and Welfare, with Bonneville Power Administration to be preserved as a distinct organizational entity within Department of Energy and headed by an Administrator.

**§ 837b. Contract terms and conditions for use of electric energy outside Pacific Northwest**

**(a) Surplus energy; discontinuance of deliveries to maintain ability to meet requirements of Pacific Northwest customers; purchaser's responsibility for hardships; deliveries by non-Federal utility for use on contiguous distribution system not deemed deliveries for use outside Pacific Northwest**

Any contract for the sale or exchange of surplus energy for use outside the Pacific Northwest, or as replacement, directly or indirectly, within the Pacific Northwest for hydroelectric energy delivered for use outside that region by

a non-Federal utility, shall provide that the Secretary, after giving the purchaser notice not in excess of sixty days, will not deliver electric energy under such contract whenever it can reasonably be foreseen that such delivery would impair his ability to meet, either at or after the time of such delivery, the energy requirements of any Pacific Northwest customer. The purchaser shall obligate himself not to take delivery of or use any such energy to supply any load under such conditions that discontinuance of deliveries from the Pacific Northwest in sixty days would cause undue hardship to the purchaser or in his territory, and, further, the purchaser shall acknowledge full responsibility if any such hardship occurs. Deliveries by a non-Federal utility from its generating plants in the Pacific Northwest for use on its own distribution system in an area outside but contiguous to the Pacific Northwest (not including any extension of its outside service area by merger or acquisition after August 31, 1964) shall not be deemed deliveries by such utility for use outside the Pacific Northwest.

**(b) Conservable electric energy; provisional basis for delivery; return of energy to meet requirements of Pacific Northwest customers; time and extent of return of energy**

Electric energy generated at Federal hydroelectric plants in the Pacific Northwest which can be conserved, for which there is no immediate demand in the Pacific Northwest at any established rate, but for which the Secretary determines there may be a demand in meeting the future requirements of the Pacific Northwest, may be delivered for use outside that region only on a provisional basis under contracts providing that if the Secretary determines at a subsequent time that, by virtue of prior deliveries under such contract, the Secretary is or will be unable to meet the energy requirements of any Pacific Northwest customer, the purchaser will return the full amount of energy delivered to him, or such portion or portions thereof as may be required, at such time or times as may be specified by the Secretary, except that the Secretary shall not require return during the purchaser's daily peak periods. The Secretary shall require the return of the energy provisionally delivered hereunder, to such extent and at such times, as may be necessary to meet demands at any established rate for use within the Pacific Northwest.

**(c) Surplus peaking capacity; termination clause; advance or return of energy; time of return of energy; sale under subsection (a) conditions**

Any contract for the disposition of surplus peaking capacity shall provide that (1) the Secretary may terminate the contract upon notice not in excess of sixty months, and (2) the purchaser shall advance or return the energy necessary to supply the peaking capacity, except that the Secretary shall not require such advance or return during the purchaser's daily peak periods. The Secretary may contract for the sale of such energy to the purchaser, in lieu of its return, under the conditions prescribed in subsection (a) of this section.