

proving technologies that may enhance communications, underground pipeline locating capability, and gathering and analyzing information about the accuracy and effectiveness of locating programs.

(9) A process for review and analysis of the effectiveness of each program element, including a means for implementing improvements identified by such program reviews.

(c) **FACTORS TO CONSIDER.**—In making grants under this section, the Secretary shall take into consideration the commitment of each State to ensuring the effectiveness of its damage prevention program, including legislative and regulatory actions taken by the State.

(d) **APPLICATION.**—If a State authority files an application for a grant under this section not later than September 30 of a calendar year and demonstrates that the Governor (or chief executive) of the State has designated it as the appropriate State authority to receive the grant, the Secretary shall review the State's damage prevention program to determine its effectiveness.

(e) **USE OF FUNDS.**—A grant under this section to a State authority may only be used to pay the cost of the personnel, equipment, and activities that the State authority reasonably requires for the calendar year covered by the grant to develop or carry out its damage prevention program in accordance with subsection (b).

(f) **NONAPPLICABILITY OF LIMITATION.**—A grant made under this section is not subject to the section 60107(a) limitation on the maximum percentage of funds to be paid by the Secretary.

(g) **LIMITATION ON USE OF FUNDS.**—Funds provided to carry out this section may not be used for lobbying or in direct support of litigation.

(h) **DAMAGE PREVENTION PROCESS DEFINED.**—In this section, the term “damage prevention process” means a process that incorporates the principles described in sections 60114(b), 60114(d), and 60114(e).

(i) **AUTHORIZATION OF APPROPRIATIONS.**—There is authorized to be appropriated to the Secretary to provide grants under this section \$1,500,000 for each of fiscal years 2012 through 2015. Such funds shall remain available until expended.

(Added Pub. L. 109–468, §2(b)(2), Dec. 29, 2006, 120 Stat. 3487; amended Pub. L. 112–90, §§3(b), 32(d), Jan. 3, 2012, 125 Stat. 1906, 1923.)

#### AMENDMENTS

2012—Subsec. (a)(3). Pub. L. 112–90, §3(b), added par. (3).

Subsec. (i). Pub. L. 112–90, §32(d), added subsec. (i).

#### EFFECTIVE DATE OF 2012 AMENDMENT

Amendment by section 3(b) of Pub. L. 112–90 effective 2 years after Jan. 3, 2012, see section 3(c) of Pub. L. 112–90, set out as a note under section 6103 of this title.

### § 60135. Enforcement transparency

(a) **IN GENERAL.**—Not later than December 31, 2007, the Secretary shall—

(1) provide a monthly updated summary to the public of all gas and hazardous liquid pipeline enforcement actions taken by the Secretary or the Pipeline and Hazardous Materials Safety Administration, from the time a

notice commencing an enforcement action is issued until the enforcement action is final;

(2) include in each such summary identification of the operator involved in the enforcement activity, the type of alleged violation, the penalty or penalties proposed, any changes in case status since the previous summary, the final assessment amount of each penalty, and the reasons for a reduction in the proposed penalty, if appropriate; and

(3) provide a mechanism by which a pipeline operator named in an enforcement action may make information, explanations, or documents it believes are responsive to the enforcement action available to the public.

(b) **ELECTRONIC AVAILABILITY.**—Each summary under this section shall be made available to the public by electronic means.

(c) **RELATIONSHIP TO FOIA.**—Nothing in this section shall be construed to require disclosure of information or records that are exempt from disclosure under section 552 of title 5.

(Added Pub. L. 109–468, §6(a), Dec. 29, 2006, 120 Stat. 3491.)

### § 60136. Petroleum product transportation capacity study

(a) **IN GENERAL.**—The Secretaries of Transportation and Energy shall conduct periodic analyses of the domestic transport of petroleum products by pipeline. Such analyses should identify areas of the United States where unplanned loss of individual pipeline facilities may cause shortages of petroleum products or price disruptions and where shortages of pipeline capacity and reliability concerns may have or are anticipated to contribute to shortages of petroleum products or price disruptions. Upon identifying such areas, the Secretaries may determine if the current level of regulation is sufficient to minimize the potential for unplanned losses of pipeline capacity.

(b) **CONSULTATION.**—In preparing any analysis under this section, the Secretaries may consult with the heads of other government agencies and public- and private-sector experts in pipeline and other forms of petroleum product transportation, energy consumption, pipeline capacity, population, and economic development.

(c) **REPORT TO CONGRESS.**—Not later than June 1, 2008, the Secretaries shall submit to the Committee on Energy and Commerce and the Committee on Transportation and Infrastructure of the House of Representatives and the Committee on Commerce, Science, and Transportation and the Committee on Energy and Natural Resources of the Senate a report setting forth their recommendations to reduce the likelihood of the shortages and price disruptions referred to in subsection (a).

(d) **ADDITIONAL REPORTS.**—The Secretaries shall submit additional reports to the congressional committees referred to in subsection (c) containing the results of any subsequent analyses performed under subsection (a) and any additional recommendations, as appropriate.

(e) **PETROLEUM PRODUCT DEFINED.**—In this section, the term “petroleum product” means oil of any kind or in any form, gasoline, diesel fuel, aviation fuel, fuel oil, kerosene, any product ob-