

apply to actions of the Administrator implementing sections 7275 to 7276c of this title in the same manner and to the same extent as such provisions apply to other major Federal actions significantly affecting the quality of the human environment.

(b) Annual reports

The Administrator shall include in the annual report submitted by the Western Area Power Administration (1) a description of the activities undertaken by the Administrator and by customers under sections 7275 to 7276c of this title and (2) an estimate of the energy savings and renewable resource benefits achieved as a result of such activities.

(c) State regulated investor-owned utilities

Any State regulated electric utility (as defined in section 2602(18) of title 16) shall be exempt from the provisions of sections 7275 to 7276c of this title.

(d) Rural Electrification Administration requirements

Nothing in sections 7275 to 7276c of this title shall require a customer to take any action inconsistent with a requirement imposed by the Rural Electrification Administration¹

(Pub. L. 98–381, title II, §205, as added Pub. L. 102–486, title I, §114, Oct. 24, 1992, 106 Stat. 2803.)

REFERENCES IN TEXT

The National Environmental Policy Act of 1969, referred to in subsec. (a), is Pub. L. 91–190, Jan. 1, 1970, 83 Stat. 852, as amended, which is classified generally to chapter 55 (§4321 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of this title and Tables.

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276d. Property protection program for power marketing administrations

The Administrators of the Western Area Power Administration, the Southwestern Power Administration, and the Southeastern Power Administration may each carry out programs to reduce vandalism, theft, and destruction of property that is under their jurisdiction.

(Pub. L. 107–78, §1, Nov. 28, 2001, 115 Stat. 808.)

CODIFICATION

Section was not enacted as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276e. Provision of rewards

In carrying out a program under this section and section 7276d of this title, each Administrator referred to in section 7276d of this title is authorized to provide rewards (including cash rewards) to individuals who provide information or evidence leading to the arrest and prosecution of individuals causing damage to, or loss of, Federal property under their jurisdiction. The amount of any one such reward paid to any individual may not exceed a value of \$1,000.

¹ So in original. Probably should be followed by a period.

(Pub. L. 107–78, §2, Nov. 28, 2001, 115 Stat. 808.)

CODIFICATION

Section was not enacted as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276f. Western Area Power Administration; deposit and availability of discretionary offsetting collections

Notwithstanding section 3302 of title 31, section 825s of title 16, and section 392a of title 43, funds collected by the Western Area Power Administration from the sale of power and related services that are applicable to the repayment of the annual expenses of this account in this and subsequent fiscal years shall be credited to this account as discretionary offsetting collections for the sole purpose of funding such expenses, with such funds remaining available until expended: *Provided further*, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

(Pub. L. 111–85, title III, Oct. 28, 2009, 123 Stat. 2870.)

REFERENCES IN TEXT

“This account” and “this appropriation”, referred to in text, mean funds appropriated under the heading “CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION” of title III of the Energy and Water Development and Related Agencies Appropriations Act, 2010, Pub. L. 111–85.

CODIFICATION

Section was enacted as part of the Energy and Water Development and Related Agencies Appropriations Act, 2010, and not as part of the Department of Energy Organization Act which comprises this chapter.

PURCHASE POWER AND WHEELING EXPENSES

Pub. L. 113–76, div. D, title III, Jan. 17, 2014, 128 Stat. 171, provided: “That for purposes of this appropriation in this [Act] [div. D of Pub. L. 113–76, see Tables for classification] and subsequent Acts, purchase power and wheeling expenses includes the cost of voluntary purchases of power allowances in compliance with state greenhouse gas programs existing at the time of enactment of this Act [Jan. 17, 2014].”

§ 7276g. Western Area Power Administration; deposit and availability of funds related to Falcon and Amistad Dams

Notwithstanding the provisions of section 2 of the Act of June 18, 1954 (68 Stat. 255) as amended, and section 3302 of title 31, all funds collected by the Western Area Power Administration from the sale of power and related services from the Falcon and Amistad Dams that are applicable to the repayment of the annual expenses of the hydroelectric facilities of these Dams and associated Western Area Power Administration activities in this and subsequent fiscal years shall be credited to this account as discretionary offsetting collections for the sole purpose of funding such expenses, with such funds remaining available until expended: *Provided further*, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred.

(Pub. L. 111-85, title III, Oct. 28, 2009, 123 Stat. 2871.)

REFERENCES IN TEXT

Section 2 of the Act of June 18, 1954 (68 Stat. 255), referred to in text, probably means section 2 of act June 18, 1954, ch. 310, 68 Stat. 256, which is not classified to the Code.

“This account” and “this appropriation”, referred to in text, mean funds appropriated under the heading “FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND” of title III of the Energy and Water Development and Related Agencies Appropriations Act, 2010, Pub. L. 111-85.

CODIFICATION

Section was enacted as part of the Energy and Water Development and Related Agencies Appropriations Act, 2010, and not as part of the Department of Energy Organization Act which comprises this chapter.

§ 7277. Report concerning review of United States coal imports

(a) In general

The Energy Information Administration shall issue a report quarterly, and provide an annual summary of the quarterly reports to the Congress, on the status of United States coal imports. Such quarterly reports may be published as a part of the Quarterly Coal Report published by the Energy Information Administration.

(b) Contents

Each report required by this section shall—

(1) include current and previous year data on the quantity, quality (including heating value, sulfur content, and ash content), and delivered price of all coals imported by domestic electric utility plants that imported more than 10,000 tons during the previous calendar year into the United States;

(2) identify the foreign nations exporting the coal, the domestic electric utility plants receiving coal from each exporting nation, the domestically produced coal supplied to such plants, and the domestic coal production, by State, displaced by the imported coal;

(3) identify (to the extent allowed under disclosure policy), at regional and State levels of aggregation, transportation modes and costs for delivery of imported coal from the exporting country port of origin to the point of consumption in the United States; and

(4) specifically highlight and analyze any significant trends of unusual variations in coal imports.

(c) Date of reports

The first report required by this section shall be submitted to Congress in March 1986. Subsequent reports shall be submitted within 90 days after the end of each quarter.

(d) Limitation

Information and data required for the purpose of this section shall be subject to the law regarding the collection and disclosure of such data.

(Pub. L. 99-58, title II, § 202, July 2, 1985, 99 Stat. 107.)

CODIFICATION

Section was enacted as part of the Energy Policy and Conservation Amendments Act of 1985, and also as part

of the National Coal Imports Reporting Act of 1985, and not as part of the Department of Energy Organization Act which comprises this chapter.

SHORT TITLE

Pub. L. 99-58, title II, § 201, July 2, 1985, 99 Stat. 107, provided that: “This title [enacting this section and provisions set out as a note below] may be cited as the ‘National Coal Imports Reporting Act of 1985’.”

TERMINATION OF REPORTING REQUIREMENTS

For termination, effective May 15, 2000, of provisions in this section requiring submittal of reports to Congress, see section 3003 of Pub. L. 104-66, as amended, set out as a note under section 1113 of Title 31, Money and Finance, and the 14th item on page 90 of House Document No. 103-7.

ANALYSIS OF UNITED STATES COAL IMPORT MARKET; REPORT BY SECRETARY OF ENERGY TO CONGRESS

Pub. L. 99-58, title II, § 203, July 2, 1985, 99 Stat. 108, provided that:

“(a) IN GENERAL.—The Secretary of Energy shall, through the Energy Information Administration, conduct a comprehensive analysis of the coal import market in the United States and report the findings of such analysis to the Committee on Energy and Natural Resources of the Senate and the appropriate committees of the House of Representatives, within nine months of the date of enactment of this Act [July 2, 1985].

“(b) CONTENTS.—The report required by this section shall—

“(1) contain a detailed analysis of potential domestic markets for foreign coals, by producing nation, between 1985 and 1995;

“(2) identify potential domestic consuming sectors of imported coal and evaluate the magnitude of any potential economic disruptions for each impacted State, including analysis of direct and indirect employment impact in the domestic coal industry and resulting income loss to each State;

“(3) identify domestically produced coal that potentially could be replaced by imported coal;

“(4) identify contractual commitments of domestic utilities expiring between 1985 and 1995 and describe spot buying practices of domestic utilities, fuel cost patterns, plant modification costs required to burn foreign coals, proximity of navigable waters to utilities, demand for compliance coal, availability of less expensive purchased power from Canada, and State and local considerations;

“(5) evaluate increased coal consumption by domestic electric utilities resulting from increased power sales and analyze the potential coal import market represented by this increased coal consumption, including consumption by existing coal-fired plants, new coal-fired plants projected up to the year 1995, and plants planning to convert to coal by 1995;

“(6) identify existing authorities available to the Federal Government relating to coal imports, assess the potential impact of exercising each of these authorities, and describe executive branch plans and strategies to address coal imports;

“(7) identify and characterize the coal export policies of all major coal exporting nations, including the United States, Australia, Canada, Colombia, Poland, and South Africa, with specific analysis of—

“(A) direct or indirect Government subsidies to coal exporters;

“(B) health, safety, and environmental regulations imposed on each coal producer; and

“(C) trade policies relating to coal exports;

“(8) evaluate the excess capacity of foreign producers, potential development of new export-oriented coal mines in foreign nations, operating costs of foreign coal mines, capacity of ocean vessels to transport foreign coal, and constraints on importing coal into the United States because of port and harbor availability;