

sources, in order to provide adequate and reliable service to its electric customers at the lowest system cost. The process shall take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other factors of risk; shall take into account the ability to verify energy savings achieved through energy conservation and efficiency and the projected durability of such savings measured over time; and shall treat demand and supply resources on a consistent and integrated basis.

(3) The term “least cost option” means an option for providing reliable electric services to electric customers which will, to the extent practicable, minimize life-cycle system costs, including adverse environmental effects, of providing such service. To the extent practicable, energy efficiency and renewable resources may be given priority in any least-cost option.

(4) The term “long-term firm power service contract” means any contract for the sale by Western Area Power Administration of firm capacity, with or without energy, which is to be delivered over a period of more than one year.

(5) The terms “customer” or “customers” means any entity or entities purchasing firm capacity with or without energy, from the Western Area Power Administration under a long-term firm power service contract. Such terms include parent-type entities and their distribution or user members.

(6) For any customer, the term “applicable integrated resource plan” means the integrated resource plan approved by the Administrator under sections 7275 to 7276c of this title for that customer.

(Pub. L. 98-381, title II, §201, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2799.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

PRIOR PROVISIONS

A prior section 7275, Pub. L. 98-381, title II, §201, Aug. 17, 1984, 98 Stat. 1340, related to energy conservation program of Western Area Power Administration, prior to the general amendment of title II of Pub. L. 98-381 by section 114 of Pub. L. 102-486.

§ 7276. Regulations to require integrated resource planning

(a) Regulations

Within 1 year after October 24, 1992, the Administrator shall, by regulation, revise the Final Amended Guidelines and Acceptance Criteria for Customer Conservation and Renewable Energy Programs published in the Federal Register on August 21, 1985 (50 F.R. 33892), or any subsequent amendments thereto, to require each customer purchasing electric energy under a long-term firm power service contract with the Western Area Power Administration to implement, within 3 years after October 24, 1992, integrated resource planning in accordance with the requirements of sections 7275 to 7276c of this title.

(b) Certain small customers

Notwithstanding subsection (a), for customers with total annual energy sales or usage of 25 Gigawatt Hours or less which are not members of a joint action agency or a generation and transmission cooperative with power supply responsibility, the Administrator may establish different regulations and apply such regulations to customers that the Administrator finds have limited economic, managerial, and resource capability to conduct integrated resource planning. The regulations under this subsection shall require such customers to consider all reasonable opportunities to meet their future energy service requirements using demand-side techniques, new renewable resources and other programs that will provide retail customers with electricity at the lowest possible cost, and minimize, to the extent practicable, adverse environmental effects.

(Pub. L. 98-381, title II, §202, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2800.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

PRIOR PROVISIONS

A prior section 7276, Pub. L. 98-381, title II, §202, Aug. 17, 1984, 98 Stat. 1341, related to regulations of Western Area Power Administration, including amendment of regulations after notice and comment, evaluation of energy conservation programs, and allowance by Western for incorporation of elements of such programs, prior to the general amendment of title II of Pub. L. 98-381 by section 114 of Pub. L. 102-486.

§ 7276a. Technical assistance

The Administrator may provide technical assistance to customers to, among other things, conduct integrated resource planning, implement applicable integrated resource plans, and otherwise comply with the requirements of sections 7275 to 7276c of this title. Technical assistance may include publications, workshops, conferences, one-to-one assistance, equipment loans, technology and resource assessment studies, marketing studies, and other mechanisms to transfer information on energy efficiency and renewable energy options and programs to customers. The Administrator shall give priority to providing technical assistance to customers that have limited capability to conduct integrated resource planning.

(Pub. L. 98-381, title II, §203, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2800.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276b. Integrated resource plans

(a) Review by Western Area Power Administration

Within 1 year after October 24, 1992, the Administrator shall, by regulation, revise the Final Amended Guidelines and Acceptance Criteria for Customer Conservation and Renewable

Energy Programs published in the Federal Register on August 21, 1985 (50 F.R. 33892), or any subsequent amendments thereto, to require each customer to submit an integrated resource plan to the Administrator within 12 months after such regulations are amended. The regulation shall require a revision of such plan to be submitted every 5 years after the initial submission. The Administrator shall review the initial plan in accordance with a schedule established by the Administrator (which schedule will provide for the review of all initial plans within 24 months after such regulations are amended), and each revision thereof within 120 days after his receipt of the plan or revision and determine whether the customer has in the development of the plan or revision, complied with sections 7275 to 7276c of this title. Plan amendments may be submitted to the Administrator at any time and the Administrator shall review each such amendment within 120 days after receipt thereof to determine whether the customer in amending its plan has complied with sections 7275 to 7276c of this title. If the Administrator determines that the customer, in developing its plan, revision, or amendment, has not complied with the requirements of sections 7275 to 7276c of this title, the customer shall resubmit the plan at any time thereafter. Whenever a plan or revision or amendment is resubmitted the Administrator shall review the plan or revision or amendment within 120 days after his receipt thereof to determine whether the customer has complied with sections 7275 to 7276c of this title.

(b) Criteria for approval of integrated resource plans

The Administrator shall approve an integrated resource plan submitted as required under subsection (a) if, in developing the plan, the customer has:

- (1) Identified and accurately compared all practicable energy efficiency and energy supply resource options available to the customer.
- (2) Included a 2-year action plan and a 5-year action plan which describe specific actions the customer will take to implement its integrated resource plan.
- (3) Designated "least-cost options" to be utilized by the customer for the purpose of providing reliable electric service to its retail consumers and explained the reasons why such options were selected.
- (4) To the extent practicable, minimized adverse environmental effects of new resource acquisitions.
- (5) In preparation and development of the plan (and each revision or amendment of the plan) has provided for full public participation, including participation by governing boards.
- (6) Included load forecasting.
- (7) Provided methods of validating predicted performance in order to determine whether objectives in the plan are being met.
- (8) Met such other criteria as the Administrator shall require.

(c) Use of other integrated resource plans

Where a customer or group of customers are implementing integrated resource planning

under a program responding to Federal, State, or other initiatives, including integrated resource planning considered and implemented pursuant to section 2621(d) of title 16, in evaluating that customer's integrated resource plan under sections 7275 to 7276c of this title, the Administrator shall accept such plan as fulfillment of the requirements of sections 7275 to 7276c of this title to the extent such plan substantially complies with the requirements of sections 7275 to 7276c of this title.

(d) Compliance with integrated resource plans

Within 1 year after October 24, 1992, the Administrator shall, by regulation, revise the Final Amended Guidelines and Acceptance Criteria for Customer Conservation and Renewable Energy Programs published in the Federal Register on August 21, 1985 (50 F.R. 33892), or any subsequent amendments thereto, to require each customer to fully comply with the applicable integrated resource plan and submit an annual report to the Administrator (in such form and containing such information as the Administrator may require) describing the customer's progress to the goals established in such plan. After the initial review under subsection (a) the Administrator shall periodically conduct reviews of a representative sample of applicable integrated resource plans and the customer's implementation of the applicable integrated resource plan to determine if the customers are in compliance with their plans. If the Administrator finds a customer out-of-compliance, the Administrator shall impose a surcharge under this section on all electric energy purchased by the customer from the Western Area Power Administration or reduce such customer's power allocation by 10 percent, unless the Administrator finds that a good faith effort has been made to comply with the approved plan.

(e) Enforcement

(1) No approved plan

If an integrated resource plan for any customer is not submitted before the date 12 months after the guidelines are amended as required under this section or if the plan is disapproved by the Administrator and a revised plan is not resubmitted by the date 9 months after the date of such disapproval, the Administrator shall impose a surcharge of 10 percent of the purchase price on all power obtained by that customer from the Western Area Power Administration after such date. The surcharge shall remain in effect until an integrated resource plan is approved for that customer. If the plan is not submitted for more than one year after the required date, the surcharge shall increase to 20 percent for the second year (or any portion thereof prior to approval of the plan) and to 30 percent thereafter until the plan is submitted or the contract for the purchase of power by such customer from the Western Area Power Administration terminates.

(2) Failure to comply with approved plan

After approval by the Administrator of an applicable integrated resource plan for any customer, the Administrator shall impose a 10 percent surcharge on all power purchased by

such customer from the Western Area Power Administration whenever the Administrator determines that such customer's activities are not consistent with the applicable integrated resource plan. The surcharge shall remain in effect until the Administrator determines that the customer's activities are consistent with the applicable integrated resource plan. The surcharge shall be increased to 20 percent if the customer's activities are out of compliance for more than one year and to 30 percent after more than 2 years, except that no surcharge shall be imposed if the customer demonstrates, to the satisfaction of the Administrator, that a good faith effort has been made to comply with the approved plan.

(3) Reduction in power allocation

In the case of any customer subject to a surcharge under paragraph (1) or (2), in lieu of imposing such surcharge the Administrator may reduce such customer's power allocation from the Western Area Power Administration by 10 percent. The Administrator shall provide by regulation the terms and conditions under which a power allocation terminated under this subsection may be reinstated.

(f) Integrated resource planning cooperatives

With the approval of the Administrator, customers within any State or region may form integrated resource planning cooperatives for the purposes of complying with sections 7275 to 7276c of this title, and such customers shall be allowed an additional 6 months to submit an initial integrated resource plan to the Administrator.

(g) Customers with more than 1 contract

If more than one long-term firm power service contract exists between the Administrator and a customer, only one integrated resource plan shall be required for that customer under sections 7275 to 7276c of this title.

(h) Program review

Within 1 year after January 1, 1999, and at appropriate intervals thereafter, the Administrator shall initiate a public process to review the program established by this section. The Administrator is authorized at that time to revise the criteria set forth in subsection (b) to reflect changes, if any, in technology, needs, or other developments.

(Pub. L. 98-381, title II, §204, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2800.)

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276c. Miscellaneous provisions

(a) Environmental impact statement

The provisions of the National Environmental Policy Act of 1969 [42 U.S.C. 4321 et seq.] shall apply to actions of the Administrator implementing sections 7275 to 7276c of this title in the same manner and to the same extent as such provisions apply to other major Federal actions significantly affecting the quality of the human environment.

(b) Annual reports

The Administrator shall include in the annual report submitted by the Western Area Power Administration (1) a description of the activities undertaken by the Administrator and by customers under sections 7275 to 7276c of this title and (2) an estimate of the energy savings and renewable resource benefits achieved as a result of such activities.

(c) State regulated investor-owned utilities

Any State regulated electric utility (as defined in section 2602(18) of title 16) shall be exempt from the provisions of sections 7275 to 7276c of this title.

(d) Rural Electrification Administration requirements

Nothing in sections 7275 to 7276c of this title shall require a customer to take any action inconsistent with a requirement imposed by the Rural Electrification Administration¹

(Pub. L. 98-381, title II, §205, as added Pub. L. 102-486, title I, §114, Oct. 24, 1992, 106 Stat. 2803.)

REFERENCES IN TEXT

The National Environmental Policy Act of 1969, referred to in subsec. (a), is Pub. L. 91-190, Jan. 1, 1970, 83 Stat. 852, as amended, which is classified generally to chapter 55 (§4321 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of this title and Tables.

CODIFICATION

Section was enacted as part of the Hoover Power Plant Act of 1984, and not as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276d. Property protection program for power marketing administrations

The Administrators of the Western Area Power Administration, the Southwestern Power Administration, and the Southeastern Power Administration may each carry out programs to reduce vandalism, theft, and destruction of property that is under their jurisdiction.

(Pub. L. 107-78, §1, Nov. 28, 2001, 115 Stat. 808.)

CODIFICATION

Section was not enacted as part of the Department of Energy Organization Act which comprises this chapter.

§ 7276e. Provision of rewards

In carrying out a program under this section and section 7276d of this title, each Administrator referred to in section 7276d of this title is authorized to provide rewards (including cash rewards) to individuals who provide information or evidence leading to the arrest and prosecution of individuals causing damage to, or loss of, Federal property under their jurisdiction. The amount of any one such reward paid to any individual may not exceed a value of \$1,000.

(Pub. L. 107-78, §2, Nov. 28, 2001, 115 Stat. 808.)

CODIFICATION

Section was not enacted as part of the Department of Energy Organization Act which comprises this chapter.

¹ So in original. Probably should be followed by a period.