

parency provided by existing price publishers and providers of trade processing services, and shall rely on such publishers and services to the maximum extent possible. The Commission may establish an electronic information system if it determines that existing price publications are not adequately providing price discovery or market transparency. Nothing in this section, however, shall affect any electronic information filing requirements in effect under this chapter as of August 8, 2005.

**(b) Exemption of information from disclosure**

(1) Rules described in subsection (a)(2), if adopted, shall exempt from disclosure information the Commission determines would, if disclosed, be detrimental to the operation of an effective market or jeopardize system security.

(2) In determining the information to be made available under this section and time to make the information available, the Commission shall seek to ensure that consumers and competitive markets are protected from the adverse effects of potential collusion or other anticompetitive behaviors that can be facilitated by untimely public disclosure of transaction-specific information.

**(c) Information sharing**

(1) Within 180 days of August 8, 2005, the Commission shall conclude a memorandum of understanding with the Commodity Futures Trading Commission relating to information sharing, which shall include, among other things, provisions ensuring that information requests to markets within the respective jurisdiction of each agency are properly coordinated to minimize duplicative information requests, and provisions regarding the treatment of proprietary trading information.

(2) Nothing in this section may be construed to limit or affect the exclusive jurisdiction of the Commodity Futures Trading Commission under the Commodity Exchange Act (7 U.S.C. 1 et seq.).

**(d) Exemption from reporting requirements**

The Commission shall not require entities who have a de minimis market presence to comply with the reporting requirements of this section.

**(e) Penalties for violations occurring before notice**

(1) Except as provided in paragraph (2), no person shall be subject to any civil penalty under this section with respect to any violation occurring more than 3 years before the date on which the person is provided notice of the proposed penalty under section 825o-1 of this title.

(2) Paragraph (1) shall not apply in any case in which the Commission finds that a seller that has entered into a contract for the sale of electric energy at wholesale or transmission service subject to the jurisdiction of the Commission has engaged in fraudulent market manipulation activities materially affecting the contract in violation of section 824v of this title.

**(f) ERCOT utilities**

This section shall not apply to a transaction for the purchase or sale of wholesale electric energy or transmission services within the area described in section 824k(k)(2)(A) of this title.

(June 10, 1920, ch. 285, pt. II, §220, as added Pub. L. 109-58, title XII, §1281, Aug. 8, 2005, 119 Stat. 978.)

REFERENCES IN TEXT

The Commodity Exchange Act, referred to in subsection (c)(2), is act Sept. 21, 1922, ch. 369, 42 Stat. 998, as amended, which is classified generally to chapter 1 (§1 et seq.) of Title 7, Agriculture. For complete classification of this Act to the Code, see section 1 of Title 7 and Tables.

**§ 824u. Prohibition on filing false information**

No entity (including an entity described in section 824(f) of this title) shall willfully and knowingly report any information relating to the price of electricity sold at wholesale or the availability of transmission capacity, which information the person or any other entity knew to be false at the time of the reporting, to a Federal agency with intent to fraudulently affect the data being compiled by the Federal agency.

(June 10, 1920, ch. 285, pt. II, §221, as added Pub. L. 109-58, title XII, §1282, Aug. 8, 2005, 119 Stat. 979.)

**§ 824v. Prohibition of energy market manipulation**

**(a) In general**

It shall be unlawful for any entity (including an entity described in section 824(f) of this title), directly or indirectly, to use or employ, in connection with the purchase or sale of electric energy or the purchase or sale of transmission services subject to the jurisdiction of the Commission, any manipulative or deceptive device or contrivance (as those terms are used in section 78j(b) of title 15), in contravention of such rules and regulations as the Commission may prescribe as necessary or appropriate in the public interest or for the protection of electric ratepayers.

**(b) No private right of action**

Nothing in this section shall be construed to create a private right of action.

(June 10, 1920, ch. 285, pt. II, §222, as added Pub. L. 109-58, title XII, §1283, Aug. 8, 2005, 119 Stat. 979.)

**§ 824w. Joint boards on economic dispatch**

**(a) In general**

The Commission shall convene joint boards on a regional basis pursuant to section 824h of this title to study the issue of security constrained economic dispatch for the various market regions. The Commission shall designate the appropriate regions to be covered by each such joint board for purposes of this section.

**(b) Membership**

The Commission shall request each State to nominate a representative for the appropriate regional joint board, and shall designate a member of the Commission to chair and participate as a member of each such board.

**(c) Powers**

The sole authority of each joint board convened under this section shall be to consider is-