

review and based on the criteria under paragraph (4), those projects to be awarded a grant under this subsection.

(d) Records and inventory

The Secretary of the Interior, acting through the Bureau of Land Management, shall maintain records on, and an inventory of, the quantity of carbon dioxide stored within Federal mineral leaseholds.

(e) Authorization of appropriations

There are authorized to be appropriated such sums as are necessary to carry out this section.

(Pub. L. 109–58, title III, §354, Aug. 8, 2005, 119 Stat. 715; Pub. L. 110–140, title VII, §713, Dec. 19, 2007, 121 Stat. 1715.)

AMENDMENTS

2007—Subsecs. (d), (e). Pub. L. 110–140 added subsec. (d) and redesignated former subsec. (d) as (e).

EFFECTIVE DATE OF 2007 AMENDMENT

Amendment by Pub. L. 110–140 effective on the date that is 1 day after Dec. 19, 2007, see section 1601 of Pub. L. 110–140, set out as an Effective Date note under section 1824 of Title 2, The Congress.

§ 15911. Denali Commission

(a) Definition of Commission

In this section, the term “Commission” means the Denali Commission established by the Denali Commission Act of 1998 (42 U.S.C. 3121 note; Public Law 105–277).

(b) Energy programs

The Commission shall use amounts made available under subsection (d) to carry out energy programs, including—

- (1) energy generation and development, including—
 - (A) fuel cells, hydroelectric, solar, wind, wave, and tidal energy; and
 - (B) alternative energy sources;
- (2) the construction of energy transmission, including interties;
- (3) the replacement and cleanup of fuel tanks;
- (4) the construction of fuel transportation networks and related facilities;
- (5) power cost equalization programs; and
- (6) projects using coal as a fuel, including coal gasification projects.

(c) Open meetings

(1) In general

Except as provided in paragraph (2), a meeting of the Commission shall be open to the public if—

- (A) the Commission members take action on behalf of the Commission; or
- (B) the deliberations of the Commission determine, or result in the joint conduct or disposition of, official Commission business.

(2) Exceptions

Paragraph (1) shall not apply to any portion of a Commission meeting for which the Commission, in public session, votes to close the meeting for the reasons described in paragraph (2), (4), (5), or (6) of subsection (c) of section 552b of title 5.

(3) Public notice

(A) In general

At least 1 week before a meeting of the Commission, the Commission shall make a public announcement of the meeting that describes—

- (i) the time, place, and subject matter of the meeting;
- (ii) whether the meeting is to be open or closed to the public; and
- (iii) the name and telephone number of an appropriate person to respond to requests for information about the meeting.

(B) Additional notice

The Commission shall make a public announcement of any change to the information made available under subparagraph (A) at the earliest practicable time.

(4) Minutes

The Commission shall keep, and make available to the public, a transcript, electronic recording, or minutes from each Commission meeting, except for portions of the meeting closed under paragraph (2).

(d) Authorization of appropriations

There is authorized to be appropriated to the Commission not more than \$55,000,000 for each of fiscal years 2006 through 2015 to carry out subsection (b).

(Pub. L. 109–58, title III, §356, Aug. 8, 2005, 119 Stat. 719.)

REFERENCES IN TEXT

The Denali Commission Act of 1998, referred to in subsec. (a), is title III of Pub. L. 105–277, div. C, Oct. 21, 1998, 112 Stat. 2681–637, which is set out as a note under section 3121 of this title. For complete classification of this Act to the Code, see Tables.

§ 15912. Comprehensive inventory of OCS oil and natural gas resources

(a) In general

The Secretary shall conduct an inventory and analysis of oil and natural gas resources beneath all of the waters of the United States Outer Continental Shelf (“OCS”). The inventory and analysis shall—

- (1) use available data on oil and gas resources in areas offshore of Mexico and Canada that will provide information on trends of oil and gas accumulation in areas of the OCS;
- (2) use any available technology, except drilling, but including 3-D seismic technology to obtain accurate resource estimates;
- (3) analyze how resource estimates in OCS areas have changed over time in regards to gathering geological and geophysical data, initial exploration, or full field development, including areas such as the deepwater and subsalt areas in the Gulf of Mexico;
- (4) estimate the effect that understated oil and gas resource inventories have on domestic energy investments; and
- (5) identify and explain how legislative, regulatory, and administrative programs or processes restrict or impede the development of identified resources and the extent that they affect domestic supply, such as moratoria,