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60141.

60109.	High-density population areas and environmentally sensitive areas.
60110.	Excess flow valves.
60111.	Financial responsibility for liquefied natural gas facilities.
60112.	Pipeline facilities hazardous to life and property.
60113.	Customer-owned natural gas service lines.
60114.	One-call notification systems.
60115.	Technical safety standards committees.
60116.	Public education programs.
60117.	Administrative.
60118.	Compliance and waivers.
60119.	Judicial review.
60120.	Enforcement.
60121.	Actions by private persons.
60122.	Civil penalties.
60123.	Criminal penalties.
60124.	Biennial reports.
60125.	Authorization of appropriations.
60126.	Risk management.
60127.	Population encroachment and rights-of-way.
60128.	Dumping within pipeline rights-of-way.
60129.	Protection of employees providing pipeline
60130.	safety information.  Pipeline safety information grants to commu-
00130.	nities.
60131.	Verification of pipeline qualification programs.
60132.	National pipeline mapping system.
60133.	Coordination of environmental reviews.
60134.	State damage prevention programs.
60135.	Enforcement transparency.
60136.	Petroleum product transportation capacity study.
60137.	Pipeline control room management.
60138.	Response plans.
60139.	Maximum allowable operating pressure.
60140.	Cover over buried pipelines.
00110.	Ctandards for underground natural cas stor

## AMENDMENTS

age facilities.

Standards for underground natural gas stor-

2016—Pub. L. 114–183, §12(d)(1), June 22, 2016, 130 Stat. 524, added item 60141.

2012—Pub. L. 112–90,  $\S 6(c)(2)$ , 23(b), 28(b), Jan. 3, 2012, 125 Stat. 1910, 1919, 1921, added items 60138 to 60140.

2006—Pub. L. 109–468,  $\S$ 2(b)(3), 6(b), 8(b), 12(b), Dec. 29, 2006, 120 Stat. 3489, 3491, 3492, 3495, added items 60134 to

2002—Pub. L. 107-355, §§6(c), 9(c), 11(b), 13(a)(2), 15(b), 16(b), 20(a)(2)(B), Dec. 17, 2002, 116 Stat. 2993, 2995, 2997, 3001, 3006, 3008, 3010, substituted "Purpose and general authority" for "General authority" in item 60102 and "Population encroachment and rights-of-way" for "Population encroachment" in item 60127 and added items 60129 to 60133.

1996—Pub. L. 104–304,  $\S 5(f)[(b)]$ , 15(c)[(b)], 16(b), 18(b)(2), 20(e), Oct. 12, 1996, 110 Stat. 3800, 3803, 3804, substituted "State pipeline safety program certifications" for "State certifications" in item 60105, "State pipeline safety agreements" for "State agreements" in item 60106, "State pipeline safety grants" for "State grants" in item 60107, and "Biennial reports" for "Annual reports" in item 60124 and added items 60126, 60127, and

EXPEDITING REVIEW OF PIPELINE PROJECTS FROM CUSH-ING, OKLAHOMA, TO PORT ARTHUR, TEXAS, AND OTHER DOMESTIC PIPELINE INFRASTRUCTURE PROJECTS

Memorandum of President of the United States, Mar. 22, 2012, 77 F.R. 18891, provided:

Memorandum for the Heads of Executive Depart-

ments and Agencies

In an economy that relies on oil, rising prices at the pump affect all of us. With crude oil prices controlling about three-quarters of gasoline prices, the most important driver of the price here at home is the world oil

price—making our economy vulnerable to events halfway around the globe. There are no quick fixes to this problem. In the long run we need to reduce America's dependence on oil—which is why my Administration is implementing historic fuel economy standards for cars and trucks, launching new programs to improve energy efficiency in our buildings, and facilitating the safe and responsible development of our natural gas resources.

But for the foreseeable future, we will continue to rely on oil to help fuel our transportation system. As a result, we must safely and responsibly develop our oil resources here at home, as part of an all-of-the-above energy strategy to grow our economy and make us more secure.

Because of rising oil production, more efficient cars and trucks, and a world-class refining sector that last year was a net exporter of petroleum products for the first time in 60 years, we have cut net imports by a million barrels a day in the last year alone. By reducing our dependence on foreign oil, we will make our Nation more secure and improve our trade balance—creating jobs and supporting domestic industry.

In order to realize these potential benefits, we need an energy infrastructure system that can keep pace with advances in production. To promote American energy sources, we must not only extract oil-we must also be able to transport it to our world-class refineries, and ultimately to consumers.

The need for infrastructure is particularly acute right now. Because of advances in drilling technology that allow us to tap new oil deposits, we are producing more oil from unconventional sources-places like the Eagle Ford Shale in South Texas, where production grew by more than 200 percent last year, or the Bakken formation of North Dakota and Montana, where output has increased tenfold in the last 5 years alone. In States like North Dakota, Montana, and Colorado, rising production is outpacing the capacity of pipelines to deliver the oil to refineries.

Cushing, Oklahoma, is a prime example. There, in part due to rising domestic production, more oil is flowing in than can flow out, creating a bottleneck that is dampening incentives for new production while restricting oil from reaching state-of-the-art refineries on the Gulf Coast. Moving forward on a pipeline from Cushing to Port Arthur, Texas, could create jobs, promote American energy production, and ultimately benefit consumers.

Although expanding and modernizing our Nation's pipeline infrastructure will not lower prices right away, it is a vital part of a sustained strategy to continue to reduce our reliance on foreign oil and enhance our Nation's energy security. Therefore, as part of my Administration's broader efforts to improve the performance of Federal permitting and review processes, we must make pipeline infrastructure a priority, ensuring the health, safety, and security of communities and the environment while supporting projects that can contribute to economic growth and a secure energy future. In doing so, the Federal Government must work in partnership with State, local, and tribal governments, which play a central role in the siting and permitting of pipelines; and, we must protect our natural resources and address the concerns of local commu-

SECTION 1. Expedited Review of Pipeline Projects from Cushing to Port Arthur and Other Domestic Pipeline Infrastructure Projects. (a) To address the existing bottleneck in Cushing, as well as other current or anticipated bottlenecks, agencies shall, to the maximum extent practicable and consistent with available resources and applicable laws (including those relating to public safety, public health, and environmental protection), coordinate and expedite their reviews, consultations, and other processes as necessary to expedite decisions related to domestic pipeline infrastructure projects that would contribute to a more efficient domestic pipeline system for the transportation of crude oil, such as a pipeline from Cushing to Port Arthur. This subsection shall be implemented consistent with my Executive Order of March 22, 2012 (Improving Performance of Federal Permitting and Review of Infrastructure Projects), and applicable projects shall have their status tracked on the online Federal Infrastructure Projects Dashboard referenced therein.

(b) In expediting reviews pursuant to subsection (a) of this section, agencies shall, to the maximum extent practicable and consistent with applicable law, utilize and incorporate information from prior environmental reviews and studies conducted in connection with previous applications for similar or overlapping infrastructure projects so as to avoid duplicating effort.

SEC. 2. General Provisions. (a) Nothing in this memorandum shall be construed to impair or otherwise af-

- (i) the authority granted by law to a department or agency, or the head thereof; or
- (ii) the functions of the Director of the Office of Management and Budget related to budgetary, administrative, or legislative proposals.
- (b) This memorandum shall be implemented consistent with applicable law and subject to the availability of appropriations.
- (c) This memorandum is not intended to, and does not, create any right or benefit, substantive or procedural, enforceable at law or in equity by any party against the United States, its departments, agencies, or entities, its officers, employees, or agents, or any other person.
- (d) The Director of the Office of Management and Budget is hereby authorized and directed to publish this memorandum in the Federal Register.

BARACK OBAMA.

## § 60101. Definitions

- (a) GENERAL.—In this chapter—
  - (1) "existing liquefied natural gas facility"—
    (A) means a liquefied natural gas facility for which an application to approve the site, construction, or operation of the facility was filed before March 1, 1978, with—
    - (i) the Federal Energy Regulatory Commission (or any predecessor); or
    - (ii) the appropriate State or local authority, if the facility is not subject to the jurisdiction of the Commission under the Natural Gas Act (15 U.S.C. 717 et seq.); but
  - (B) does not include a facility on which construction is begun after November 29, 1979, without the approval;
- (2) "gas" means natural gas, flammable gas, or toxic or corrosive gas;
- (3) "gas pipeline facility" includes a pipeline, a right of way, a facility, a building, or equipment used in transporting gas or treating gas during its transportation;
  - (4) "hazardous liquid" means—
    - (A) petroleum or a petroleum product;
  - (B) nonpetroleum fuel, including biofuel, that is flammable, toxic, or corrosive or would be harmful to the environment if released in significant quantities; and
  - (C) a substance the Secretary of Transportation decides may pose an unreasonable risk to life or property when transported by a hazardous liquid pipeline facility in a liquid state (except for liquefied natural gas);
- (5) "hazardous liquid pipeline facility" includes a pipeline, a right of way, a facility, a building, or equipment used or intended to be used in transporting hazardous liquid;
- (6) "interstate gas pipeline facility" means a gas pipeline facility—

- (A) used to transport gas; and
- (B) subject to the jurisdiction of the Commission under the Natural Gas Act (15 U.S.C. 717 et seq.);
- (7) "interstate hazardous liquid pipeline facility" means a hazardous liquid pipeline facility used to transport hazardous liquid in interstate or foreign commerce;
  - (8) "interstate or foreign commerce"—
    - (A) related to gas, means commerce—
    - (i) between a place in a State and a place outside that State: or
  - (ii) that affects any commerce described in subclause (A)(i) of this clause; and
  - (B) related to hazardous liquid, means commerce between—
  - (i) a place in a State and a place outside that State; or
  - (ii) places in the same State through a place outside the State;
- (9) "intrastate gas pipeline facility" means a gas pipeline facility and transportation of gas within a State not subject to the jurisdiction of the Commission under the Natural Gas Act (15 U.S.C. 717 et seq.);
- (10) "intrastate hazardous liquid pipeline facility" means a hazardous liquid pipeline facility that is not an interstate hazardous liquid pipeline facility;
- (11) "liquefied natural gas" means natural gas in a liquid or semisolid state;
- (12) "liquefied natural gas accident" means a release, burning, or explosion of liquefied natural gas from any cause, except a release, burning, or explosion that, under regulations prescribed by the Secretary, does not pose a threat to public health or safety, property, or the environment;
- (13) "liquefied natural gas conversion" means conversion of natural gas into liquefied natural gas or conversion of liquefied natural gas into natural gas;
- (14) "liquefied natural gas pipeline facility"—
- (A) means a gas pipeline facility used for transporting or storing liquefied natural gas, or for liquefied natural gas conversion, in interstate or foreign commerce; but
- (B) does not include any part of a structure or equipment located in navigable waters (as defined in section 3 of the Federal Power Act (16 U.S.C. 796));
- (15) "municipality" means a political subdivision of a State;
- (16) "new liquefied natural gas pipeline facility" means a liquefied natural gas pipeline facility except an existing liquefied natural gas pipeline facility;
- (17) "person", in addition to its meaning under section 1 of title 1 (except as to societies), includes a State, a municipality, and a trustee, receiver, assignee, or personal representative of a person.
- resentative of a person;
  (18) "pipeline facility" means a gas pipeline facility and a hazardous liquid pipeline facility;
- (19) "pipeline transportation" means transporting gas and transporting hazardous liquid; (20) "State" means a State of the United
- (20) "State" means a State of the United States, the District of Columbia, and Puerto Rico: