

EFFECTIVE DATE OF 1994 AMENDMENT

Amendment by Pub. L. 103-429 effective July 5, 1994, see section 9 of Pub. L. 103-429, set out as a note under section 321 of this title.

§ 60113. Customer-owned natural gas service lines

Not later than October 24, 1993, the Secretary of Transportation shall prescribe standards requiring an operator of a natural gas distribution pipeline that does not maintain customer-owned natural gas service lines up to building walls to advise its customers of—

- (1) the requirements for maintaining those lines;
- (2) any resources known to the operator that could assist customers in carrying out the maintenance;
- (3) information the operator has on operating and maintaining its lines that could assist customers; and
- (4) the potential hazards of not maintaining the lines.

(Pub. L. 103-272, §1(e), July 5, 1994, 108 Stat. 1318; Pub. L. 104-304, §§9, 20(k), Oct. 12, 1996, 110 Stat. 3801, 3805.)

HISTORICAL AND REVISION NOTES

<i>Revised Section</i>	<i>Source (U.S. Code)</i>	<i>Source (Statutes at Large)</i>
60113(a)	49 App.:1685(b).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §18(b); added Oct. 24, 1992, Pub. L. 102-508, §115(a)(2), 106 Stat. 3296.
60113(b)	49 App.:1672(k).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §3(k); added Oct. 24, 1992, Pub. L. 102-508, §115(c), 106 Stat. 3297.

AMENDMENTS

1996—Pub. L. 104-304 struck out subsec. (a) designation and heading, substituted “standards” for “regulations”, and struck out subsec. (b), which read as follows:

“(b) ACTIONS TO PROMOTE SAFETY.—Not later than one year after submitting the report required under section 115(b) of the Pipeline Safety Act of 1992 (Public Law 102-508, 106 Stat. 3296), the Secretary, considering the report and in cooperation and coordination with appropriate State and local authorities, shall take appropriate action to promote the adoption of measures to improve the safety of customer-owned natural gas service lines.”

MAINTENANCE OF CUSTOMER-OWNED SERVICE LINES

Pub. L. 102-508, title I, §115(b), Oct. 24, 1992, 106 Stat. 3296, provided that:

“(1) DOT SAFETY REVIEW.—Within 18 months after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall conduct a review of Department of Transportation and State rules, policies, procedures, and other measures with respect to the safety of customer-owned natural gas service lines, including the effectiveness of such rules, policies, procedures, and other measures. The Secretary of Transportation shall include in the review an evaluation of the extent to which lack of maintenance of customer-owned natural gas service lines raises safety concerns and shall make recommendations regarding maintenance of such lines, including the need for any legislative changes or regulatory action. In conducting the review and developing the recommendations, the Secretary of Transportation shall consider the following factors: State and local law, including law governing

private property and rights, and including State pipeline safety regulation of distribution operators; the views of State and local regulatory authorities; the extent of operator compliance with the program for advising customers regarding maintenance of such lines required under section 18(b) of the Natural Gas Pipeline Safety Act of 1968 [see subsec. (a) of this section]; available accident information; the recommendations of the National Transportation Safety Board; costs; the civil liability implications of distribution operators taking responsibility for customer-owned service lines; and whether the service line maintenance information program required under such section 18(b) sufficiently addresses safety risks and concerns involving customer-owned service lines.

“(2) OPERATION AND MAINTENANCE RESPONSIBILITY.—Within 18 months after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall conduct, with the participation of the operators of natural gas distribution facilities, a survey of owners of customer-owned service lines to determine the views of such owners regarding whether distribution companies should assume responsibility for the operation and maintenance of customer-owned service lines. In conducting the survey, the Secretary of Transportation shall ensure that such customers are aware of any potential safety benefits, any potential implementation issues (including any property rights or cost issues), the recommendations of the National Transportation Safety Board, and accidents that have occurred, related to customer-owned service lines.

“(3) APPLICABILITY.—Chapter 35 of title 44, United States Code (relating to coordination of Federal information policy) shall not apply to the conduct of the review or survey under this subsection.

“(4) REPORT.—Not later than 2 years after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall transmit to Congress a report on the results of the review and survey conducted under this subsection, together with any recommendations (including legislative recommendations) regarding maintenance of customer-owned natural gas service lines.”

§ 60114. One-call notification systems

(a) MINIMUM REQUIREMENTS.—The Secretary of Transportation shall prescribe regulations providing minimum requirements for establishing and operating a one-call notification system for a State to adopt that will notify an operator of a pipeline facility of activity in the vicinity of the facility that could threaten the safety of the facility. The regulations shall include the following:

- (1) a requirement that the system apply to all areas of the State containing underground pipeline facilities.
- (2) a requirement that a person, including a government employee or contractor, intending to engage in an activity the Secretary decides could cause physical damage to an underground facility must contact the appropriate system to establish if there are underground facilities present in the area of the intended activity.
- (3) a requirement that all operators of underground pipeline facilities participate in an appropriate one-call notification system.
- (4) qualifications for an operator of a facility, a private contractor, or a State or local authority to operate a system.
- (5) procedures for advertisement and notice of the availability of a system.
- (6) a requirement about the information to be provided by a person contacting the system under clause (2) of this subsection.

(7) a requirement for the response of the operator of the system and of the facility after they are contacted by an individual under this subsection.

(8) a requirement that each State decide whether the system will be toll free.

(9) a requirement for sanctions substantially the same as provided under sections 60120 and 60122 of this title.

(b) MARKING FACILITIES.—On notification by an operator of a damage prevention program or by a person planning to carry out demolition, excavation, tunneling, or construction in the vicinity of a pipeline facility, the operator of the facility shall mark accurately, in a reasonable and timely way, the location of the pipeline facilities in the vicinity of the demolition, excavation, tunneling, or construction.

(c) RELATIONSHIP TO OTHER LAWS.—This section and regulations prescribed under this section do not affect the liability established under a law of the United States or a State for damage caused by an activity described in subsection (a)(2) of this section.

(d) PROHIBITION APPLICABLE TO EXCAVATORS.—A person who engages in demolition, excavation, tunneling, or construction—

(1) may not engage in a demolition, excavation, tunneling, or construction activity in a State that has adopted a one-call notification system without first using that system to establish the location of underground facilities in the demolition, excavation, tunneling, or construction area;

(2) may not engage in such demolition, excavation, tunneling, or construction activity in disregard of location information or markings established by a pipeline facility operator pursuant to subsection (b); and

(3) and who causes damage to a pipeline facility that may endanger life or cause serious bodily harm or damage to property—

(A) may not fail to promptly report the damage to the owner or operator of the facility; and

(B) if the damage results in the escape of any flammable, toxic, or corrosive gas or liquid, may not fail to promptly report to other appropriate authorities by calling the 911 emergency telephone number.

(e) PROHIBITION APPLICABLE TO UNDERGROUND PIPELINE FACILITY OWNERS AND OPERATORS.—Any owner or operator of a pipeline facility who fails to respond to a location request in order to prevent damage to the pipeline facility or who fails to take reasonable steps, in response to such a request, to ensure accurate marking of the location of the pipeline facility in order to prevent damage to the pipeline facility shall be subject to a civil action under section 60120 or assessment of a civil penalty under section 60122.

(f) LIMITATION.—The Secretary may not conduct an enforcement proceeding under subsection (d) for a violation within the boundaries of a State that has the authority to impose penalties described in section 60134(b)(7) against persons who violate that State's damage prevention laws, unless the Secretary has determined that the State's enforcement is inadequate to

protect safety, consistent with this chapter, and until the Secretary issues, through a rule-making proceeding, the procedures for determining inadequate State enforcement of penalties.

(g) TECHNOLOGY DEVELOPMENT GRANTS.—The Secretary may make grants to any organization or entity (not including for-profit entities) for the development of technologies that will facilitate the prevention of pipeline damage caused by demolition, excavation, tunneling, or construction activities, with emphasis on wireless and global positioning technologies having potential for use in connection with notification systems and underground facility locating and marking services. Funds provided under this subsection may not be used for lobbying or in direct support of litigation. The Secretary may also support such technology development through cooperative agreements with trade associations, academic institutions, and other organizations.

(Pub. L. 103-272, §1(e), July 5, 1994, 108 Stat. 1318; Pub. L. 104-287, §5(91), Oct. 11, 1996, 110 Stat. 3398; Pub. L. 104-304, §20(d), Oct. 12, 1996, 110 Stat. 3804; Pub. L. 107-355, §3(b), 21(2), Dec. 17, 2002, 116 Stat. 2986, 3010; Pub. L. 109-468, §2(a)(1), (e), Dec. 29, 2006, 120 Stat. 3486, 3489.)

HISTORICAL AND REVISION NOTES
PUB. L. 103-272

Revised Section	Source (U.S. Code)	Source (Statutes at Large)
60114(a)	49 App.:1687(b), (e).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §20(a)-(e); added Oct. 31, 1988, Pub. L. 100-561, §303(a), 102 Stat. 2814.
60114(b)	49 App.:1687(c).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §20(h); added Oct. 24, 1992, Pub. L. 102-508, §304(a), 106 Stat. 3308.
60114(c)	49 App.:1687(h).	
60114(d)	49 App.:1687(a).	
60114(e)	49 App.:1687(d).	

In subsection (a), before clause (1), the words "Not later than 18 months after October 31, 1988" are omitted as obsolete. The words "as described in subsection (a)" are omitted as surplus. In clause (1), the words "or systems" are omitted because of 1:1. In clause (8), the words "or not" are omitted as surplus.

In subsection (b), the words "all of the requirements established under" are omitted as surplus.

In subsection (c), the words "contractor, excavator, or other" are omitted as surplus.

In subsection (d), before clause (1), the words "When apportioning the amount appropriated to carry out" are substituted for "In making allocations under" for consistency with section 60107 of the revised title. In clause (2), the words "shall withhold part of a payment under section 60107 of this title" are substituted for "such State may not receive the full reimbursement under such sections to which it would otherwise be entitled" for clarity and consistency.

PUB. L. 104-287

This amends 49:60114(a)(9) to clarify the restatement of 49 App.:1687(b) by section 1 of the Act of July 5, 1994 (Public Law 103-272, 108 Stat. 1319), because the requirement for substantially the same sanctions was not intended to include criminal penalties.

AMENDMENTS

2006—Subsecs. (d) to (g). Pub. L. 109-468 added subsecs. (d) to (g).

2002—Subsec. (a)(2). Pub. L. 107-355, §3(b), inserted "including a government employee or contractor," after "person".

Subsecs. (c), (d). Pub. L. 107-355, §21(2), redesignated subsec. (d) as (c).

1996—Subsec. (a)(9). Pub. L. 104-287 and Pub. L. 104-304, §20(d)(1), amended par. (9) identically, substituting “60120 and 60122” for “60120, 60122, and 60123”.

Subsec. (b). Pub. L. 104-304, §20(d)(2), (3), redesignated subsec. (c) as (b) and struck out former subsec. (b) which read as follows:

“(b) GRANTS.—The Secretary may make a grant to a State under this section to develop and establish a one-call notification system consistent with subsection (a) of this section.”

Subsec. (c). Pub. L. 104-304, §20(d)(3), redesignated subsec. (c) as (b).

Subsecs. (d), (e). Pub. L. 104-304, §20(d)(2), (3), redesignated subsec. (e) as (d) and struck out former subsec. (d) which read as follows:

“(d) APPORTIONMENT.—When apportioning the amount appropriated to carry out section 60107 of this title among the States, the Secretary—

“(1) shall consider whether a State has adopted or is seeking adoption of a one-call notification system under this section; and

“(2) shall withhold part of a payment under section 60107 of this title when the Secretary decides a State has not adopted, or is not seeking adoption of, a one-call notification system.”

EFFECTIVE DATE OF 1996 AMENDMENT

Amendment by Pub. L. 104-287 effective July 5, 1994, see section 8(1) of Pub. L. 104-287, set out as a note under section 5303 of this title.

NATIONWIDE TOLL-FREE NUMBER SYSTEM

Pub. L. 107-355, §17, Dec. 17, 2002, 116 Stat. 3008, provided that: “Within 1 year after the date of the enactment of this Act [Dec. 17, 2002], the Secretary of Transportation shall, in conjunction with the Federal Communications Commission, facility operators, excavators, and one-call notification system operators, provide for the establishment of a 3-digit nationwide toll-free telephone number system to be used by State one-call notification systems.”

§ 60115. Technical safety standards committees

(a) ORGANIZATION.—The Technical Pipeline Safety Standards Committee and the Technical Hazardous Liquid Pipeline Safety Standards Committee are committees in the Department of Transportation. The committees referred to in the preceding sentence shall serve as peer review committees for carrying out this chapter. Peer reviews conducted by the committees shall be treated for purposes of all Federal laws relating to risk assessment and peer review (including laws that take effect after the date of the enactment of the Accountable Pipeline Safety and Partnership Act of 1996) as meeting any peer review requirements of such laws.

(b) COMPOSITION AND APPOINTMENT.—(1) The Technical Pipeline Safety Standards Committee is composed of 15 members appointed by the Secretary of Transportation after consulting with public and private agencies concerned with the technical aspect of transporting gas or operating a gas pipeline facility. Each member must be experienced in the safety regulation of transporting gas and of gas pipeline facilities or technically qualified, by training, experience, or knowledge in at least one field of engineering applicable to transporting gas or operating a gas pipeline facility, to evaluate gas pipeline safety standards or risk management principles.

(2) The Technical Hazardous Liquid Pipeline Safety Standards Committee is composed of 15

members appointed by the Secretary after consulting with public and private agencies concerned with the technical aspect of transporting hazardous liquid or operating a hazardous liquid pipeline facility. Each member must be experienced in the safety regulation of transporting hazardous liquid and of hazardous liquid pipeline facilities or technically qualified, by training, experience, or knowledge in at least one field of engineering applicable to transporting hazardous liquid or operating a hazardous liquid pipeline facility, to evaluate hazardous liquid pipeline safety standards or risk management principles.

(3) The members of each committee are appointed as follows:

(A) 5 individuals selected from departments, agencies, and instrumentalities of the United States Government and of the States.

(B) 5 individuals selected from the natural gas or hazardous liquid industry, as appropriate, after consulting with industry representatives.

(C) 5 individuals selected from the general public.

(4)(A) Two of the individuals selected for each committee under paragraph (3)(A) of this subsection must be State officials. The Secretary shall consult with national organizations representing State commissioners or utility regulators before making a selection under this subparagraph.

(B) At least 3 of the individuals selected for each committee under paragraph (3)(B) of this subsection must be currently in the active operation of natural gas pipelines or hazardous liquid pipeline facilities, as appropriate. At least 1 of the individuals selected for each committee under paragraph (3)(B) shall have education, background, or experience in risk assessment and cost-benefit analysis. The Secretary shall consult with the national organizations representing the owners and operators of pipeline facilities before selecting individuals under paragraph (3)(B).

(C) Two of the individuals selected for each committee under paragraph (3)(C) of this subsection must have education, background, or experience in environmental protection or public safety. At least 1 of the individuals selected for each committee under paragraph (3)(C) shall have education, background, or experience in risk assessment and cost-benefit analysis. At least one individual selected for each committee under paragraph (3)(C) may not have a financial interest in the pipeline, petroleum, or natural gas industries.

(D) None of the individuals selected for a committee under paragraph (3)(C) may have a significant financial interest in the pipeline, petroleum, or gas industry.

(5) Within 90 days of the date of enactment of the PIPES Act of 2016, the Secretary shall fill all vacancies on the Technical Pipeline Safety Standards Committee, the Technical Hazardous Liquid Pipeline Safety Standards Committee, and any other committee established pursuant to this section. After that period, the Secretary shall fill a vacancy on any such committee not later than 60 days after the vacancy occurs.

(c) COMMITTEE REPORTS ON PROPOSED STANDARDS.—(1) The Secretary shall give to—