

completed not later than 3 years after the date of the enactment of this section.

(3) INADEQUATE PROGRAMS.—If the Secretary decides that a qualification program is inadequate for the safe operation of a pipeline facility, the Secretary shall act as under section 60108(a)(2) to require the operator to revise the qualification program.

(4) PROGRAM MODIFICATIONS.—If the operator of a pipeline facility significantly modifies a program that has been verified under this subsection, the operator shall notify the Secretary of the modifications. The Secretary shall review and verify such modifications in accordance with paragraph (1).

(5) WAIVERS AND MODIFICATIONS.—In accordance with section 60118(c), the Secretary may waive or modify any requirement of this section if the waiver or modification is not inconsistent with pipeline safety.

(6) INACTION BY THE SECRETARY.—Notwithstanding any failure of the Secretary to prescribe standards and criteria as described in subsection (b), an operator of a pipeline facility shall develop and adopt a qualification program that complies with the requirement of subsection (b)(2)(B) and includes the elements described in subsection (d) not later than 2 years after the date of enactment of this section.

(f) INTRASTATE PIPELINE FACILITIES.—In the case of an intrastate pipeline facility operator, the duties and powers of the Secretary under this section with respect to the qualification program of the operator shall be vested in the appropriate State regulatory agency, consistent with this chapter.

(g) COVERED TASK DEFINED.—In this section, the term “covered task”—

(1) with respect to a gas pipeline facility, has the meaning such term has under section 192.801 of title 49, Code of Federal Regulations, including any subsequent modifications; and

(2) with respect to a hazardous liquid pipeline facility, has the meaning such term has under section 195.501 of such title, including any subsequent modifications.

(h) REPORT.—Not later than 4 years after the date of enactment of this section, the Secretary shall transmit to Congress a report on the status and results to date of the personnel qualification regulations issued under this chapter.

(Added Pub. L. 107-355, § 13(a)(1), Dec. 17, 2002, 116 Stat. 2999.)

REFERENCES IN TEXT

The date of enactment of this section, referred to in subsecs. (b)(1), (c), (e)(2), (6), and (h), is the date of enactment of Pub. L. 107-355, which was approved Dec. 17, 2002.

PILOT PROGRAM FOR CERTIFICATION OF CERTAIN PIPELINE WORKERS

Pub. L. 107-355, § 13(b), Dec. 17, 2002, 116 Stat. 3001, provided that:

“(1) IN GENERAL.—Not later than 36 months after the date of enactment of this Act [Dec. 17, 2002], the Secretary of Transportation shall—

“(A) develop tests and other requirements for certifying the qualifications of individuals who operate computer-based systems for controlling the operations of pipelines; and

“(B) establish and carry out a pilot program for 3 pipeline facilities under which the individuals operating computer-based systems for controlling the operations of pipelines at such facilities are required to be certified under the process established under subparagraph (A).

“(2) REPORT.—The Secretary shall include in the report required under section 60131(h) [of title 49], as added by subsection (a) of this section, the results of the pilot program. The report shall include—

“(A) a description of the pilot program and implementation of the pilot program at each of the 3 pipeline facilities;

“(B) an evaluation of the pilot program, including the effectiveness of the process for certifying individuals who operate computer-based systems for controlling the operations of pipelines;

“(C) any recommendations of the Secretary for requiring the certification of all individuals who operate computer-based systems for controlling the operations of pipelines; and

“(D) an assessment of the ramifications of requiring the certification of other individuals performing safety-sensitive functions for a pipeline facility.

“(3) COMPUTER-BASED SYSTEMS DEFINED.—In this subsection, the term ‘computer-based systems’ means supervisory control and data acquisition systems.”

§ 60132. National pipeline mapping system

(a) INFORMATION TO BE PROVIDED.—Not later than 6 months after the date of enactment of this section, the operator of a pipeline facility (except distribution lines and gathering lines) shall provide to the Secretary of Transportation the following information with respect to the facility:

(1) Geospatial data appropriate for use in the National Pipeline Mapping System or data in a format that can be readily converted to geospatial data.

(2) The name and address of the person with primary operational control to be identified as its operator for purposes of this chapter.

(3) A means for a member of the public to contact the operator for additional information about the pipeline facilities it operates.

(4) Any other geospatial or technical data, including design and material specifications, that the Secretary determines are necessary to carry out the purposes of this section. The Secretary shall give reasonable notice to operators that the data are being requested.

(b) UPDATES.—A person providing information under subsection (a) shall provide to the Secretary updates of the information to reflect changes in the pipeline facility owned or operated by the person and as otherwise required by the Secretary.

(c) TECHNICAL ASSISTANCE TO IMPROVE LOCAL RESPONSE CAPABILITIES.—The Secretary may provide technical assistance to State and local officials to improve local response capabilities for pipeline emergencies by adapting information available through the National Pipeline Mapping System to software used by emergency response personnel responding to pipeline emergencies.

(d) MAP OF HIGH-CONSEQUENCE AREAS.—The Secretary shall—

(1) maintain, as part of the National Pipeline Mapping System, a map of designated high-consequence areas (as described in section 60109(a)) in which pipelines are required

to meet integrity management program regulations, excluding any proprietary or sensitive security information; and

(2) update the map biennially.

(e) PROGRAM TO PROMOTE AWARENESS OF NATIONAL PIPELINE MAPPING SYSTEM.—Not later than 1 year after the date of enactment of this subsection, the Secretary shall develop and implement a program promoting greater awareness of the existence of the National Pipeline Mapping System to State and local emergency responders and other interested parties. The program shall include guidance on how to use the National Pipeline Mapping System to locate pipelines in communities and local jurisdictions.

(f) PUBLIC DISCLOSURE LIMITED.—The Secretary may not disclose information collected pursuant to subsection (a) except to the extent permitted by section 552 of title 5.

(Added Pub. L. 107–355, §15(a), Dec. 17, 2002, 116 Stat. 3005; amended Pub. L. 112–90, §§6(a), 11, Jan. 3, 2012, 125 Stat. 1909, 1913.)

REFERENCES IN TEXT

The date of enactment of this section, referred to in subsec. (a), is the date of enactment of Pub. L. 107–355, which was approved Dec. 17, 2002.

The date of enactment of this subsection, referred to in subsec. (e), is the date of enactment of Pub. L. 112–90, which was approved Jan. 3, 2012.

AMENDMENTS

2012—Subsec. (a)(4). Pub. L. 112–90, §11(a), added par. (4).

Subsecs. (d), (e). Pub. L. 112–90, §6(a), added subsecs. (d) and (e).

Subsec. (f). Pub. L. 112–90, §11(b), added subsec. (f).

INFORMATION TO EMERGENCY RESPONSE AGENCIES

Pub. L. 112–90, §6(b), Jan. 3, 2012, 125 Stat. 1910, provided that:

“(1) GUIDANCE.—Not later than 18 months after the date of enactment of this Act [Jan. 3, 2012], the Secretary shall issue guidance to owners and operators of pipeline facilities on the importance of providing system-specific information about their pipeline facilities to emergency response agencies of the communities and jurisdictions in which those facilities are located.

“(2) CONSULTATION.—Before issuing guidance under paragraph (1), the Secretary shall consult with owners and operators of pipeline facilities to determine the extent to which the owners and operators are already providing system-specific information about their pipeline facilities to emergency response agencies.”

[Terms used in section 6(b) of Pub. L. 112–90, set out above, have the meaning given those terms in this chapter, see section 1(c)(1) of Pub. L. 112–90, set out as a note under section 60101 of this title.]

§ 60133. Coordination of environmental reviews

(a) INTERAGENCY COMMITTEE.—

(1) ESTABLISHMENT AND PURPOSE.—Not later than 30 days after the date of enactment of this section, the President shall establish an Interagency Committee to develop and ensure implementation of a coordinated environmental review and permitting process in order to enable pipeline operators to commence and complete all activities necessary to carry out pipeline repairs within any time periods specified by rule by the Secretary.

(2) MEMBERSHIP.—The Chairman of the Council on Environmental Quality (or a des-

ignee of the Chairman) shall chair the Interagency Committee, which shall consist of representatives of Federal agencies with responsibilities relating to pipeline repair projects, including each of the following persons (or a designee thereof):

(A) The Secretary of Transportation.

(B) The Administrator of the Environmental Protection Agency.

(C) The Director of the United States Fish and Wildlife Service.

(D) The Assistant Administrator for Fisheries of the National Oceanic and Atmospheric Administration.

(E) The Director of the Bureau of Land Management.

(F) The Director of the Minerals Management Service.

(G) The Assistant Secretary of the Army for Civil Works.

(H) The Chairman of the Federal Energy Regulatory Commission.

(3) EVALUATION.—The Interagency Committee shall evaluate Federal permitting requirements to which access, excavation, and restoration activities in connection with pipeline repairs described in paragraph (1) may be subject. As part of its evaluation, the Interagency Committee shall examine the access, excavation, and restoration practices of the pipeline industry in connection with such pipeline repairs, and may develop a compendium of best practices used by the industry to access, excavate, and restore the site of a pipeline repair.

(4) MEMORANDUM OF UNDERSTANDING.—Based upon the evaluation required under paragraph (3) and not later than 1 year after the date of enactment of this section, the members of the Interagency Committee shall enter into a memorandum of understanding to provide for a coordinated and expedited pipeline repair permit review process to carry out the purpose set forth in paragraph (1). The Interagency Committee shall include provisions in the memorandum of understanding identifying those repairs or categories of repairs described in paragraph (1) for which the best practices identified under paragraph (3), when properly employed by a pipeline operator, would result in no more than minimal adverse effects on the environment and for which discretionary administrative reviews may therefore be minimized or eliminated. With respect to pipeline repairs described in paragraph (1) to which the preceding sentence would not be applicable, the Interagency Committee shall include provisions to enable pipeline operators to commence and complete all activities necessary to carry out pipeline repairs within any time periods specified by rule by the Secretary. The Interagency Committee shall include in the memorandum of understanding criteria under which permits required for such pipeline repair activities should be prioritized over other less urgent agency permit application reviews. The Interagency Committee shall not enter into a memorandum of understanding under this paragraph except by unanimous agreement of the members of the Interagency Committee.