

(2) submit to the Committee on Commerce, Science, and Transportation of the Senate and the Committee on Transportation and Infrastructure of the House of Representatives a report on the feasibility and desirability of instituting positive control of tank vessel movements in Prince William Sound by Coast Guard personnel using the Port of Valdez, Alaska, VTS system, as modified pursuant to paragraph (1).

(Pub. L. 101-380, title V, §5004, Aug. 18, 1990, 104 Stat. 553; Pub. L. 107-295, title IV, §408(b)(2), Nov. 25, 2002, 116 Stat. 2117.)

AMENDMENTS

2002—Par. (2). Pub. L. 107-295 substituted “Transportation and Infrastructure” for “Merchant Marine and Fisheries”.

TRANSFER OF FUNCTIONS

For transfer of authorities, functions, personnel, and assets of the Coast Guard, including the authorities and functions of the Secretary of Transportation relating thereto, to the Department of Homeland Security, and for treatment of related references, see sections 468(b), 551(d), 552(d), and 557 of Title 6, Domestic Security, and the Department of Homeland Security Reorganization Plan of November 25, 2002, as modified, set out as a note under section 542 of Title 6.

§ 2735. Equipment and personnel requirements under tank vessel and facility response plans

(a) In general

In addition to the requirements for response plans for vessels established by section 1321(j) of this title, a response plan for a tanker loading cargo at a facility permitted under the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1651 et seq.), and a response plan for such a facility, shall provide for—

(1) prepositioned oil spill containment and removal equipment in communities and other strategic locations within the geographic boundaries of Prince William Sound, including escort vessels with skimming capability; barges to receive recovered oil; heavy duty sea boom, pumping, transferring, and lightering equipment; and other appropriate removal equipment for the protection of the environment, including fish hatcheries;

(2) the establishment of an oil spill removal organization at appropriate locations in Prince William Sound, consisting of trained personnel in sufficient numbers to immediately remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater;

(3) training in oil removal techniques for local residents and individuals engaged in the cultivation or production of fish or fish products in Prince William Sound;

(4) practice exercises not less than 2 times per year which test the capacity of the equipment and personnel required under this paragraph; and

(5) periodic testing and certification of equipment required under this paragraph, as required by the Secretary.

(b) Definitions

In this section—

(1) the term “Prince William Sound” means all State and Federal waters within Prince

William Sound, Alaska, including the approach to Hinchinbrook Entrance out to and encompassing Seal Rocks; and

(2) the term “worst case discharge” means—

(A) in the case of a vessel, a discharge in adverse weather conditions of its entire cargo; and

(B) in the case of a facility, the largest foreseeable discharge in adverse weather conditions.

(Pub. L. 101-380, title V, §5005, Aug. 18, 1990, 104 Stat. 553; Pub. L. 102-388, title III, §354, Oct. 6, 1992, 106 Stat. 1555.)

REFERENCES IN TEXT

The Trans-Alaska Pipeline Authorization Act, referred to in subsec. (a), is title II of Pub. L. 93-153, Nov. 16, 1973, 87 Stat. 584, which is classified generally to chapter 34 (§1651 et seq.) of Title 43, Public Lands. For complete classification of this Act to the Code, see Short Title note set out under section 1651 of Title 43 and Tables.

AMENDMENTS

1992—Subsec. (a). Pub. L. 102-388 substituted “tanker loading cargo at” for “tank vessel operating on Prince William Sound, or” and directed the insertion of “and a response plan for such a facility,” after “(43 U.S.C. 1651 et seq.).”, which was executed by making the insertion after “(43 U.S.C. 1651 et seq.),” to reflect the probable intent of Congress.

§ 2736. Funding

(a) Sections 2731, 2733, and 2734

Amounts in the Fund shall be available, without further appropriations and without fiscal year limitation, to carry out section 2731 of this title in the amount as determined in subsection (b), and to carry out sections 2733 and 2734 of this title, in an amount not to exceed \$5,000,000.

(b) Use of interest only

The amount of funding to be made available annually to carry out section 2731 of this title shall be the interest produced by the Fund’s investment of the \$22,500,000 remaining funding authorized for the Prince William Sound Oil Spill Recovery Institute and currently deposited in the Fund and invested by the Secretary of the Treasury in income producing securities along with other funds comprising the Fund. The National Pollution Funds Center shall transfer all such accrued interest, including the interest earned from the date funds in the Trans-Alaska Liability Pipeline Fund were transferred into the Oil Spill Liability Trust Fund pursuant to section 8102(a)(2)(B)(ii), to the Prince William Sound Oil Spill Recovery Institute annually, beginning 60 days after October 19, 1996.

(c) Use for section 2712

Beginning 1 year after the date on which the Secretary, in consultation with the Secretary of the Interior, determines that oil and gas exploration, development, and production in the State of Alaska have ceased, the funding authorized for the Prince William Sound Oil Spill Recovery Institute and deposited in the Fund shall thereafter be made available for purposes of section 2712 of this title in Alaska.

(d) Section 2738

Amounts in the Fund shall be available, without further appropriation and without fiscal