

suspension or temporary prohibition of any operation or activity including production, the cancellation of leases or permits, the prompt and efficient exploration and development of a lease area, and compliance with the national ambient air quality standards to the extent that activities authorized significantly affect the air quality of any State.

Subsec. (b). Pub. L. 95-372 redesignated as subsec. (b) provisions formerly contained in subsec. (a)(2) conditioning the issuance and continuation of leases or of assignments or other transfers of leases upon compliance with regulations, and struck out provisions that had set a penalty of a fine of not more than \$2,000 or imprisonment for not more than six months or both for the knowing and willful violation of rules or regulations promulgated by the Secretary. See section 1350 of this title.

Subsec. (c). Pub. L. 95-372 redesignated as subsec. (c) provisions formerly contained in subsec. (b)(1) covering the cancellation of nonproducing leases for failure of the owner to comply with any of the provisions of this subchapter, or of the lease, or of the regulations issued under this subchapter.

Subsec. (d). Pub. L. 95-372 redesignated as subsec. (d) provisions formerly contained in subsec. (b)(2) covering the cancellation and forfeiture of producing leases for failure of the owner to comply with any of the provisions of this subchapter, the lease, or regulations promulgated under this subchapter.

Subsec. (e). Pub. L. 95-372 redesignated as subsec. (e) provisions formerly contained in subsec. (c) relating to pipeline rights-of-way and inserted provisions relating to regulations prescribed by the Secretary of Transportation and assurances of maximum environmental protection through the use of the best available and safest technologies including the safest practices for pipeline burial, and substituted references to the Federal Energy Regulatory Commission and the Secretary of Energy for existing references to the Federal Power Commission and the Interstate Commerce Commission.

Subsecs. (f) to (i). Pub. L. 95-372 added subsecs. (f) to (i).

#### EFFECTIVE DATE OF 1990 AMENDMENT

Amendment by Pub. L. 101-380 applicable to incidents occurring after Aug. 18, 1990, see section 1020 of Pub. L. 101-380, set out as an Effective Date note under section 2701 of Title 33, Navigation and Navigable Waters.

#### TRANSFER OF FUNCTIONS

Functions vested in, or delegated to, Secretary of Energy and Department of Energy under or with respect to subsec. (g)(2) of this section, transferred to, and vested in, Secretary of the Interior, by section 100 of Pub. L. 97-257, 96 Stat. 841, set out as a note under section 7152 of Title 42, The Public Health and Welfare.

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for acquisition and disposition of Federal royalty interests taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, §201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

#### WEST DELTA FIELD

Pub. L. 101-380, title VI, §6004(b), Aug. 18, 1990, 104 Stat. 558, provided that: "Section 5(j) of the Outer Continental Shelf Lands Act [43 U.S.C. 1334(j)], as added by this section, shall not be applicable with respect to Blocks 17 and 18 of the West Delta Field offshore Louisiana."

#### KEY LARGO CORAL REEF PRESERVE

Secretary of the Interior to prescribe rules and regulations governing the protection and conservation of the coral and other mineral resources in the area designated Key Largo Coral Reef Preserve, see Proc. No. 3339, Mar. 15, 1960, 25 F.R. 2352, set out as a note under section 320101 of Title 54, National Park Service and Related Programs.

### § 1335. Validation and maintenance of prior leases

#### (a) Requirements for validation

The provisions of this section shall apply to any mineral lease covering submerged lands of the outer Continental Shelf issued by any State (including any extension, renewal, or replacement thereof heretofore granted pursuant to such lease or under the laws of such State) if—

(1) such lease, or a true copy thereof, is filed with the Secretary by the lessee or his duly authorized agent within ninety days from August 7, 1953, or within such further period or periods as provided in section 1336 of this title or as may be fixed from time to time by the Secretary;

(2) such lease was issued prior to December 21, 1948, and would have been on June 5, 1950, in force and effect in accordance with its terms and provisions and the law of the State issuing it had the State had the authority to issue such lease;

(3) there is filed with the Secretary, within the period or periods specified in paragraph (1) of this subsection, (A) a certificate issued by the State official or agency having jurisdiction over such lease stating that it would have been in force and effect as required by the provisions of paragraph (2) of this subsection, or (B) in the absence of such certificate, evidence in the form of affidavits, receipts, canceled checks, or other documents that may be required by the Secretary, sufficient to prove that such lease would have been so in force and effect;

(4) except as otherwise provided in section 1336 of this title hereof, all rents, royalties, and other sums payable under such lease between June 5, 1950, and August 7, 1953, which have not been paid in accordance with the provisions thereof, or to the Secretary or to the Secretary of the Navy, are paid to the Secretary within the period or periods specified in paragraph (1) of this subsection, and all rents, royalties, and other sums payable under such lease after August 7, 1953, are paid to the Secretary, who shall deposit such payments in the Treasury in accordance with section 1338 of this title;

(5) the holder of such lease certifies that such lease shall continue to be subject to the overriding royalty obligations existing on August 7, 1953;

(6) such lease was not obtained by fraud or misrepresentation;

(7) such lease, if issued on or after June 23, 1947, was issued upon the basis of competitive bidding;

(8) such lease provides for a royalty to the lessor on oil and gas of not less than 12½ per centum and on sulphur of not less than 5 per centum in amount or value of the production

saved, removed, or sold from the lease, or, in any case in which the lease provides for a lesser royalty, the holder thereof consents in writing, filed with the Secretary, to the increase of the royalty to the minimum herein specified;

(9) the holder thereof pays to the Secretary within the period or periods specified in paragraph (1) of this subsection an amount equivalent to any severance, gross production, or occupation taxes imposed by the State issuing the lease on the production from the lease, less the State's royalty interest in such production, between June 5, 1950, and August 7, 1953 and not heretofore paid to the State, and thereafter pays to the Secretary as an additional royalty on the production from the lease, less the United States' royalty interest in such production, a sum of money equal to the amount of the severance, gross production, or occupation taxes which would have been payable on such production to the State issuing the lease under its laws as they existed on August 7, 1953;

(10) such lease will terminate within a period of not more than five years from August 7, 1953 in the absence of production or operations for drilling, or, in any case in which the lease provides for a longer period, the holder thereof consents in writing, filed with the Secretary, to the reduction of such period so that it will not exceed the maximum period herein specified; and

(11) the holder of such lease furnishes such surety bond, if any, as the Secretary may require and complies with such other reasonable requirements as the Secretary may deem necessary to protect the interests of the United States.

**(b) Conduct of operations under lease; sulphur rights**

Any person holding a mineral lease, which as determined by the Secretary meets the requirements of subsection (a) of this section, may continue to maintain such lease, and may conduct operations thereunder, in accordance with (1) its provisions as to the area, the minerals covered, rentals and, subject to the provisions of paragraphs (8)–(10) of subsection (a) of this section, as to royalties and as to the term thereof and of any extensions, renewals, or replacements authorized therein or heretofore authorized by the laws of the State issuing such lease, or, if oil or gas was not being produced in paying quantities from such lease on or before December 11, 1950, or if production in paying quantities has ceased since June 5, 1950, or if the primary term of such lease has expired since December 11, 1950, then for a term from August 7, 1953 equal to the term remaining unexpired on December 11, 1950, under the provisions of such lease or any extensions, renewals, or replacements authorized therein, or heretofore authorized by the laws of such State, and (2) such regulations as the Secretary may under section 1334 of this title prescribe within ninety days after making his determination that such lease meets the requirements of subsection (a) of this section: *Provided, however*, That any rights to sulphur under any lease maintained under the provisions of this sub-

section shall not extend beyond the primary term of such lease or any extension thereof under the provisions of this subsection unless sulphur is being produced in paying quantities or drilling, well reworking, plant construction, or other operations for the production of sulphur, as approved by the Secretary, are being conducted on the area covered by such lease on the date of expiration of such primary term or extension: *Provided further*, That if sulphur is being produced in paying quantities on such date, then such rights shall continue to be maintained in accordance with such lease and the provisions of this subchapter: *Provided further*, That, if the primary term of a lease being maintained under this subsection has expired prior to August 7, 1953 and oil or gas is being produced in paying quantities on such date, then such rights to sulphur as the lessee may have under such lease shall continue for twenty-four months from August 7, 1953 and as long thereafter as sulphur is produced in paying quantities, or drilling, well working, plant construction, or other operations for the production of sulphur, as approved by the Secretary, are being conducted on the area covered by the lease.

**(c) Nonwaiver of United States claims**

The permission granted in subsection (b) of this section shall not be construed to be a waiver of such claims, if any, as the United States may have against the lessor or the lessee or any other person respecting sums payable or paid for or under the lease, or respecting activities conducted under the lease, prior to August 7, 1953.

**(d) Judicial review of determination**

Any person complaining of a negative determination by the Secretary of the Interior under this section may have such determination reviewed by the United States District Court for the District of Columbia by filing a petition for review within sixty days after receiving notice of such action by the Secretary.

**(e) Lands beneath navigable waters**

In the event any lease maintained under this section covers lands beneath navigable waters, as that term is used in the Submerged Lands Act [43 U.S.C. 1301 et seq.], as well as lands of the outer Continental Shelf, the provisions of this section shall apply to such lease only insofar as it covers lands of the outer Continental Shelf.

(Aug. 7, 1953, ch. 345, § 6, 67 Stat. 465.)

REFERENCES IN TEXT

The Submerged Lands Act, referred to in subsec. (e), is act May 22, 1953, ch. 65, 67 Stat. 29, which is classified generally to subchapters I (§1301 et seq.) and II (§1311 et seq.) of this chapter. For complete classification of this Act to the Code, see Short Title note set out under section 1301 of this title and Tables.

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for ac-

quisition and disposition of Federal royalty interests taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42, The Public Health and Welfare. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, § 201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

**§ 1336. Controversies over jurisdiction; agreements; payments; final settlement or adjudication; approval of notice concerning oil and gas operations in Gulf of Mexico**

In the event of a controversy between the United States and a State as to whether or not lands are subject to the provisions of this subchapter, the Secretary is authorized, notwithstanding the provisions of section 1335(a) and (b) of this title and with the concurrence of the Attorney General of the United States, to negotiate and enter into agreements with the State, its political subdivision or grantee or a lessee thereof, respecting operations under existing mineral leases and payment and impounding of rents, royalties, and other sums payable thereunder, or with the State, its political subdivision or grantee, respecting the issuance or non-issuance of new mineral leases pending the settlement or adjudication of the controversy. The authorization contained in the preceding sentence of this section shall not be construed to be a limitation upon the authority conferred on the Secretary in other sections of this subchapter. Payments made pursuant to such agreement, or pursuant to any stipulation between the United States and a State, shall be considered as compliance with section 1335(a)(4) of this title. Upon the termination of such agreement or stipulation by reason of the final settlement or adjudication of such controversy, if the lands subject to any mineral lease are determined to be in whole or in part lands subject to the provisions of this subchapter, the lessee, if he has not already done so, shall comply with the requirements of section 1335(a) of this title, and thereupon the provisions of section 1335(b) of this title shall govern such lease. The notice concerning "Oil and Gas Operations in the Submerged Coastal Lands of the Gulf of Mexico" issued by the Secretary on December 11, 1950 (15 F.R. 8835), as amended by the notice dated January 26, 1951 (16 F.R. 953), and as supplemented by the notices dated February 2, 1951 (16 F.R. 1203), March 5, 1951 (16 F.R. 2195), April 23, 1951 (16 F.R. 3623), June 25, 1951 (16 F.R. 6404), August 22, 1951 (16 F.R. 8720), October 24, 1951 (16 F.R. 10998), December 21, 1951 (17 F.R. 43), March 25, 1952 (17 F.R. 2821), June 26, 1952 (17 F.R. 5833), and December 24, 1952 (18 F.R. 48), respectively, is approved and confirmed.

(Aug. 7, 1953, ch. 345, § 7, 67 Stat. 467.)

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for acquisition and disposition of Federal royalty interests

taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42, The Public Health and Welfare. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, § 201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

**§ 1337. Leases, easements, and rights-of-way on the outer Continental Shelf**

**(a) Oil and gas leases; award to highest responsible qualified bidder; method of bidding; royalty relief; Congressional consideration of bidding system; notice**

(1) The Secretary is authorized to grant to the highest responsible qualified bidder or bidders by competitive bidding, under regulations promulgated in advance, any oil and gas lease on submerged lands of the outer Continental Shelf which are not covered by leases meeting the requirements of subsection (a) of section 1335 of this title. Such regulations may provide for the deposit of cash bids in an interest-bearing account until the Secretary announces his decision on whether to accept the bids, with the interest earned thereon to be paid to the Treasury as to bids that are accepted and to the unsuccessful bidders as to bids that are rejected. The bidding shall be by sealed bid and, at the discretion of the Secretary, on the basis of—

(A) cash bonus bid with a royalty at not less than 12½ per centum fixed by the Secretary in amount or value of the production saved, removed, or sold;

(B) variable royalty bid based on a per centum in amount or value of the production saved, removed, or sold, with either a fixed work commitment based on dollar amount for exploration or a fixed cash bonus as determined by the Secretary, or both;

(C) cash bonus bid, or work commitment bid based on a dollar amount for exploration with a fixed cash bonus, and a diminishing or sliding royalty based on such formulae as the Secretary shall determine as equitable to encourage continued production from the lease area as resources diminish, but not less than 12½ per centum at the beginning of the lease period in amount or value of the production saved, removed, or sold;

(D) cash bonus bid with a fixed share of the net profits of no less than 30 per centum to be derived from the production of oil and gas from the lease area;

(E) fixed cash bonus with the net profit share reserved as the bid variable;

(F) cash bonus bid with a royalty at no less than 12½ per centum fixed by the Secretary in amount or value of the production saved, removed, or sold and a fixed per centum share of net profits of no less than 30 per centum to be derived from the production of oil and gas from the lease area;

(G) work commitment bid based on a dollar amount for exploration with a fixed cash bonus and a fixed royalty in amount or value of the production saved, removed, or sold;

(H) cash bonus bid with royalty at no less than 12 and ½ per centum fixed by the Secretary in amount or value of production saved, removed, or sold, and with suspension of royal-