

a short-term sale of electric energy in the same geographic market for the same, or most nearly comparable, period as the sale by the Bonneville Power Administration.

(C) In the case of any Federal power marketing agency or the Tennessee Valley Authority, the Commission shall not assert or exercise any regulatory authority or power under paragraph (2) other than the ordering of refunds to achieve a just and reasonable rate.

(June 10, 1920, ch. 285, pt. II, §206, as added Aug. 26, 1935, ch. 687, title II, §213, 49 Stat. 852; amended Pub. L. 100-473, §2, Oct. 6, 1988, 102 Stat. 2299; Pub. L. 109-58, title XII, §§1285, 1286, 1295(b), Aug. 8, 2005, 119 Stat. 980, 981, 985.)

REFERENCES IN TEXT

The Public Utility Holding Company Act of 1935, referred to in subsec. (c), is title I of act Aug. 26, 1935, ch. 687, 49 Stat. 803, as amended, which was classified generally to chapter 2C (§79 et seq.) of Title 15, Commerce and Trade, prior to repeal by Pub. L. 109-58, title XII, §1263, Aug. 8, 2005, 119 Stat. 974. For complete classification of this Act to the Code, see Tables.

AMENDMENTS

2005—Subsec. (a). Pub. L. 109-58, §1295(b)(1), substituted “hearing held” for “hearing had” in first sentence.

Subsec. (b). Pub. L. 109-58, §1295(b)(2), struck out “the public utility to make” before “refunds of any amounts paid” in seventh sentence.

Pub. L. 109-58, §1285, in second sentence, substituted “the date of the filing of such complaint nor later than 5 months after the filing of such complaint” for “the date 60 days after the filing of such complaint nor later than 5 months after the expiration of such 60-day period”, in third sentence, substituted “the date of the publication” for “the date 60 days after the publication” and “5 months after the publication date” for “5 months after the expiration of such 60-day period”, and in fifth sentence, substituted “If no final decision is rendered by the conclusion of the 180-day period commencing upon initiation of a proceeding pursuant to this section, the Commission shall state the reasons why it has failed to do so and shall state its best estimate as to when it reasonably expects to make such decision” for “If no final decision is rendered by the refund effective date or by the conclusion of the 180-day period commencing upon initiation of a proceeding pursuant to this section, whichever is earlier, the Commission shall state the reasons why it has failed to do so and shall state its best estimate as to when it reasonably expects to make such decision”.

Subsec. (e). Pub. L. 109-58, §1286, added subsec. (e).

1988—Subsec. (a). Pub. L. 100-473, §2(1), inserted provisions for a statement of reasons for listed changes, hearings, and specification of issues.

Subsecs. (b) to (d). Pub. L. 100-473, §2(2), added subsecs. (b) and (c) and redesignated former subsec. (b) as (d).

EFFECTIVE DATE OF 1988 AMENDMENT

Pub. L. 100-473, §4, Oct. 6, 1988, 102 Stat. 2300, provided that: “The amendments made by this Act [amending this section] are not applicable to complaints filed or motions initiated before the date of enactment of this Act [Oct. 6, 1988] pursuant to section 206 of the Federal Power Act [this section]: *Provided, however,* That such complaints may be withdrawn and refiled without prejudice.”

LIMITATION ON AUTHORITY PROVIDED

Pub. L. 100-473, §3, Oct. 6, 1988, 102 Stat. 2300, provided that: “Nothing in subsection (c) of section 206 of the Federal Power Act, as amended (16 U.S.C. 824e(c)) shall

be interpreted to confer upon the Federal Energy Regulatory Commission any authority not granted to it elsewhere in such Act [16 U.S.C. 791a et seq.] to issue an order that (1) requires a decrease in system production or transmission costs to be paid by one or more electric utility companies of a registered holding company; and (2) is based upon a determination that the amount of such decrease should be paid through an increase in the costs to be paid by other electric utility companies of such registered holding company. For purposes of this section, the terms ‘electric utility companies’ and ‘registered holding company’ shall have the same meanings as provided in the Public Utility Holding Company Act of 1935, as amended [15 U.S.C. 79 et seq.]”

STUDY

Pub. L. 100-473, §5, Oct. 6, 1988, 102 Stat. 2301, directed that, no earlier than three years and no later than four years after Oct. 6, 1988, Federal Energy Regulatory Commission perform a study of effect of amendments to this section, analyzing (1) impact, if any, of such amendments on cost of capital paid by public utilities, (2) any change in average time taken to resolve proceedings under this section, and (3) such other matters as Commission may deem appropriate in public interest, with study to be sent to Committee on Energy and Natural Resources of Senate and Committee on Energy and Commerce of House of Representatives.

§ 824f. Ordering furnishing of adequate service

Whenever the Commission, upon complaint of a State commission, after notice to each State commission and public utility affected and after opportunity for hearing, shall find that any interstate service of any public utility is inadequate or insufficient, the Commission shall determine the proper, adequate, or sufficient service to be furnished, and shall fix the same by its order, rule, or regulation: *Provided,* That the Commission shall have no authority to compel the enlargement of generating facilities for such purposes, nor to compel the public utility to sell or exchange energy when to do so would impair its ability to render adequate service to its customers.

(June 10, 1920, ch. 285, pt. II, §207, as added Aug. 26, 1935, ch. 687, title II, §213, 49 Stat. 853.)

§ 824g. Ascertainment of cost of property and depreciation

(a) Investigation of property costs

The Commission may investigate and ascertain the actual legitimate cost of the property of every public utility, the depreciation therein, and, when found necessary for rate-making purposes, other facts which bear on the determination of such cost or depreciation, and the fair value of such property.

(b) Request for inventory and cost statements

Every public utility upon request shall file with the Commission an inventory of all or any part of its property and a statement of the original cost thereof, and shall keep the Commission informed regarding the cost of all additions, betterments, extensions, and new construction.

(June 10, 1920, ch. 285, pt. II, §208, as added Aug. 26, 1935, ch. 687, title II, §213, 49 Stat. 853.)

§ 824h. References to State boards by Commission

(a) Composition of boards; force and effect of proceedings

The Commission may refer any matter arising in the administration of this subchapter to a board to be composed of a member or members, as determined by the Commission, from the State or each of the States affected or to be affected by such matter. Any such board shall be vested with the same power and be subject to the same duties and liabilities as in the case of a member of the Commission when designated by the Commission to hold any hearings. The action of such board shall have such force and effect and its proceedings shall be conducted in such manner as the Commission shall by regulations prescribe. The board shall be appointed by the Commission from persons nominated by the State commission of each State affected or by the Governor of such State if there is no State commission. Each State affected shall be entitled to the same number of representatives on the board unless the nominating power of such State waives such right. The Commission shall have discretion to reject the nominee from any State, but shall thereupon invite a new nomination from that State. The members of a board shall receive such allowances for expenses as the Commission shall provide. The Commission may, when in its discretion sufficient reason exists therefor, revoke any reference to such a board.

(b) Cooperation with State commissions

The Commission may confer with any State commission regarding the relationship between rate structures, costs, accounts, charges, practices, classifications, and regulations of public utilities subject to the jurisdiction of such State commission and of the Commission; and the Commission is authorized, under such rules and regulations as it shall prescribe, to hold joint hearings with any State commission in connection with any matter with respect to which the Commission is authorized to act. The Commission is authorized in the administration of this chapter to avail itself of such cooperation, services, records, and facilities as may be afforded by any State commission.

(c) Availability of information and reports to State commissions; Commission experts

The Commission shall make available to the several State commissions such information and reports as may be of assistance in State regulation of public utilities. Whenever the Commission can do so without prejudice to the efficient and proper conduct of its affairs, it may upon request from a State make available to such State as witnesses any of its trained rate, valuation, or other experts, subject to reimbursement to the Commission by such State of the compensation and traveling expenses of such witnesses. All sums collected hereunder shall be credited to the appropriation from which the amounts were expended in carrying out the provisions of this subsection.

(June 10, 1920, ch. 285, pt. II, §209, as added Aug. 26, 1935, ch. 687, title II, §213, 49 Stat. 853.)

§ 824i. Interconnection authority

(a) Powers of Commission; application by State regulatory authority

(1) Upon application of any electric utility, Federal power marketing agency, geothermal power producer (including a producer which is not an electric utility), qualifying cogenerator, or qualifying small power producer, the Commission may issue an order requiring—

(A) the physical connection of any cogeneration facility, any small power production facility, or the transmission facilities of any electric utility, with the facilities of such applicant,

(B) such action as may be necessary to make effective any physical connection described in subparagraph (A), which physical connection is ineffective for any reason, such as inadequate size, poor maintenance, or physical unreliability,

(C) such sale or exchange of electric energy or other coordination, as may be necessary to carry out the purposes of any order under subparagraph (A) or (B), or

(D) such increase in transmission capacity as may be necessary to carry out the purposes of any order under subparagraph (A) or (B).

(2) Any State regulatory authority may apply to the Commission for an order for any action referred to in subparagraph (A), (B), (C), or (D) of paragraph (1). No such order may be issued by the Commission with respect to a Federal power marketing agency upon application of a State regulatory authority.

(b) Notice, hearing and determination by Commission

Upon receipt of an application under subsection (a), the Commission shall—

(1) issue notice to each affected State regulatory authority, each affected electric utility, each affected Federal power marketing agency, each affected owner or operator of a cogeneration facility or of a small power production facility, and to the public.¹

(2) afford an opportunity for an evidentiary hearing, and

(3) make a determination with respect to the matters referred to in subsection (c).

(c) Necessary findings

No order may be issued by the Commission under subsection (a) unless the Commission determines that such order—

(1) is in the public interest,

(2) would—

(A) encourage overall conservation of energy or capital,

(B) optimize the efficiency of use of facilities and resources, or

(C) improve the reliability of any electric utility system or Federal power marketing agency to which the order applies, and

(3) meets the requirements of section 824k of this title.

(d) Motion of Commission

The Commission may, on its own motion, after compliance with the requirements of para-

¹ So in original. The period probably should be a comma.