

of Alaska for disposition by the Legislature of the Territory of Alaska” before proviso.

1957—Pub. L. 85-88 inserted “, and of those from Alaska 52½ per centum thereof shall be paid to the Territory of Alaska for disposition by the Legislature of the Territory of Alaska” before proviso.

1950—Act Aug. 3, 1950, in providing that payments to States be made bi-annually instead of annually, substituted “as soon as practicable after December 31 and June 30 of each year” for “after the expiration of each fiscal year”.

1947—Act May 27, 1947, extended provisions by allocating 37½% of the money received from sales, bonuses, royalties, and rentals of public lands to the Territory of Alaska, for the construction and maintenance of public schools or other public educational institutions and inserted provisions relating to disposition of proceeds or income derived by the United States from mineral school sections in the Territory of Alaska.

Statutory Notes and Related Subsidiaries

EFFECTIVE DATE OF 2018 AMENDMENT

Amendment by Pub. L. 115-232 effective Feb. 1, 2019, with provision for the coordination of amendments and special rule for certain redesignations, see section 800 of Pub. L. 115-232, set out as a note preceding section 3001 of Title 10, Armed Forces.

EFFECTIVE DATE OF 1983 AMENDMENT

Amendment by section 104(a) of Pub. L. 97-451 applicable with respect to payments received by the Secretary of the Treasury after Oct. 1, 1983, unless the Secretary by rule, prescribes an earlier effective date, see section 104(c) of Pub. L. 97-451, set out as an Effective Date note under section 1714 of this title.

SAVINGS PROVISION

Amendment by Pub. L. 94-579 not to be construed as terminating any valid lease, permit, patent, etc., existing on Oct. 21, 1976, see section 701 of Pub. L. 94-579, set out as a note under section 1701 of Title 43, Public Lands.

FINDINGS

Pub. L. 106-393, title V, §502, Oct. 30, 2000, 114 Stat. 1624, provided that: “The Congress finds the following:

“(1) Section 10201 of the Omnibus Budget Reconciliation Act of 1993 (Public Law 103-66; 107 Stat. 407) amended section 35 of the Mineral Leasing Act (30 U.S.C. 191) to change the sharing of onshore mineral revenues and revenues from geothermal steam from a 50:50 split between the Federal Government and the States to a complicated formula that entailed deducting from the State share of leasing revenues ‘50 percent of the portion of the enacted appropriations of the Department of the Interior and any other agency during the preceding fiscal year allocable to the administration of all laws providing for the leasing of any onshore lands or interest in land owned by the United States for the production of the same types of minerals leasable under this Act or of geothermal steam, and to enforcement of such laws * * *’.

“(2) There is no legislative record to suggest a sound public policy rationale for deducting prior-year administrative expenses from the sharing of current-year receipts, indicating that this change was made primarily for budget scoring reasons.

“(3) The system put in place by this change in law has proved difficult to administer and has given rise to disputes between the Federal Government and the States as to the nature of allocable expenses. Federal accounting systems have proven to be poorly suited to breaking down administrative costs in the manner required by the law. Different Federal agencies implementing this law have used varying methodologies to identify allocable costs, resulting in an inequitable distribution of costs during fiscal years 1994 through 1996. In November 1997, the Inspector General of the

Department of the Interior found that ‘the congressionally approved method for cost sharing deductions effective in fiscal year 1997 may not accurately compute the deductions’.

“(4) Given the lack of a substantive rationale for the 1993 change in law and the complexity and administrative burden involved, a return to the sharing formula prior to the enactment of the Omnibus Budget Reconciliation Act of 1993 [Aug. 10, 1993] is justified.”

FUNDS HELD BY COLORADO AND UTAH FROM INTERIOR DEPARTMENT OIL SHALE TEST LEASES

Pub. L. 94-579, title III, §317(b), Oct. 21, 1976, 90 Stat. 2771, provided that: “Funds now held pursuant to said section 35 [this section] by the States of Colorado and Utah separately from the Department of the Interior oil shale test leases known as C-A; C-B; U-A and U-B shall be used by such States and subdivisions as the legislature of each State may direct giving priority to those subdivisions socially or economically impacted by the development of minerals leased under this Act for (1) planning, (2) construction and maintenance of public facilities, and (3) provision of public services.”

OUTER CONTINENTAL SHELF; REVENUES FROM LEASES

Disposition of revenues from leases on submerged lands of outer Continental Shelf, see sections 1337 and 1338 of Title 43, Public Lands.

Executive Documents

ADMISSION OF ALASKA AS STATE

Effectiveness of amendment by Pub. L. 85-508 was dependent on admission of Alaska into the Union under sections 6(k) and 8(b) of Pub. L. 85-508. Admission was accomplished Jan. 3, 1959, on issuance of Proc. No. 3269, Jan. 3, 1959, 24 F.R. 81, 73 Stat. c16, as required by sections 1 and 8(c) of Pub. L. 85-508. See notes preceding section 21 of Title 48, Territories and Insular Possessions.

§ 191a. Late payment charges under Federal mineral leases

(a) Distribution of late payment charges

Any interest or other charges paid to the United States by reason of the late payment of any royalty, rent, bonus, or other amount due to the United States under any lease issued by the United States for the extraction of oil, gas, coal, or any other mineral, or for geothermal steam, shall be deposited in the same account and distributed to the same recipients, in the same manner, as such royalty, rent, bonus, or other amount.

(b) Effective date

Subsection (a) shall apply with respect to any interest, or other charge referred to in subsection (a), which is paid to the United States on or after July 1, 1988.

(c) Prohibition against recoupment

Any interest, or other charge referred to in subsection (a), which was paid to the United States before July 1, 1988, and distributed to any State or other recipient is hereby deemed to be authorized and approved as of the date of payment or distribution, and no part of any such payment or distribution shall be recouped from the State or other recipient. This subsection shall not apply to interest or other charges paid in connection with any royalty, rent, bonus, or other amount determined not to be owing to the United States.

(Pub. L. 100-524, §7, Oct. 24, 1988, 102 Stat. 2607.)

Editorial Notes

CODIFICATION

Section was enacted as part of the Congaree Swamp National Monument Expansion and Wilderness Act, and not as part of act Feb. 25, 1920, ch. 85, 41 Stat. 437, known as the Mineral Leasing Act, which comprises this chapter.

§ 191b. Collection of unpaid and underpaid royalties and late payment interest owed by lessees

Beginning in fiscal year 1996 and thereafter, the Secretary shall take appropriate action to collect unpaid and underpaid royalties and late payment interest owed by Federal and Indian mineral lessees and other royalty payors on amounts received in settlement or other resolution of disputes under, and for partial or complete termination of, sales agreements for minerals from Federal and Indian leases.

(Pub. L. 104-134, title I, §101(c) [title I], Apr. 26, 1996, 110 Stat. 1321-156, 1321-167; renumbered title I, Pub. L. 104-140, §1(a), May 2, 1996, 110 Stat. 1327.)

Editorial Notes

CODIFICATION

Section was not enacted as part of act Feb. 25, 1920, ch. 85, 41 Stat. 437, known as the Mineral Leasing Act, which comprises this chapter.

Statutory Notes and Related Subsidiaries

SIMILAR PROVISIONS

Similar provisions were contained in the following prior appropriation act:

Pub. L. 103-332, title I, Sept. 30, 1994, 108 Stat. 2508.

§ 192. Payment of royalties in oil or gas; sale of such oil or gas

All royalty accruing to the United States under any oil or gas lease or permit under this chapter on demand of the Secretary of the Interior shall be paid in oil or gas.

Upon granting any oil or gas lease under this chapter, and from time to time thereafter during said lease, the Secretary of the Interior shall, except whenever in his judgment it is desirable to retain the same for the use of the United States, offer for sale for such period as he may determine, upon notice and advertisement on sealed bids or at public auction, all royalty oil and gas accruing or reserved to the United States under such lease. Such advertisement and sale shall reserve to the Secretary of the Interior the right to reject all bids whenever within his judgment the interest of the United States demands; and in cases where no satisfactory bid is received or where the accepted bidder fails to complete the purchase, or where the Secretary of the Interior shall determine that it is unwise in the public interest to accept the offer of the highest bidder, the Secretary of the Interior, within his discretion, may readvertise such royalty for sale, or sell at private sale at not less than the market price for such period, or accept the value thereof from the lessee: *Provided*, That inasmuch as the public interest will be served by the sale of royalty oil to refineries

not having their own source of supply for crude oil, the Secretary of the Interior, when he determines that sufficient supplies of crude oil are not available in the open market to such refineries, is authorized and directed to grant preference to such refineries in the sale of oil under the provisions of this section, for processing or use in such refineries and not for resale in kind, and in so doing may sell to such refineries at private sale at not less than the market price any royalty oil accruing or reserved to the United States under leases issued pursuant to this chapter: *Provided further*, That in selling such royalty oil the Secretary of the Interior may at his discretion prorate such oil among such refineries in the area in which the oil is produced: *Provided, however*, That pending the making of a permanent contract for the sale of any royalty, oil or gas as herein provided, the Secretary of the Interior may sell the current product at private sale, at not less than the market price: *And provided further*, That any royalty, oil, or gas may be sold at not less than the market price at private sale to any department or agency of the United States.

(Feb. 25, 1920, ch. 85, §36, 41 Stat. 451; July 13, 1946, ch. 574, 60 Stat. 533.)

Editorial Notes

AMENDMENTS

1946—Act July 13, 1946, inserted first two provisos which were enacted in order to assist small business enterprise by encouraging the operation of oil refineries not having an adequate supply of crude oil.

Statutory Notes and Related Subsidiaries

OUTER CONTINENTAL SHELF; ROYALTIES FROM LEASES

Payment of royalties from mineral leases on submerged lands of outer Continental Shelf, see section 1337 of Title 43, Public Lands.

§ 192a. Cancellation or modification of contracts

Where, under any existing contract entered into pursuant to the first proviso in the second paragraph of section 192 of this title, any refinery is required to pay a premium price for the purchase of Government royalty oil, such refinery may, at its option, by written notice to the Secretary of the Interior, elect either—

(1) to terminate such contract, the termination to take place at the end of the calendar month following the month in which such notice is given; or

(2) to retain such contract with the modifications, that (a) the price, on and after March 1, 1949, shall be as defined in the contract, without premium payments, (b) any credit thereby resulting from past premium payments shall be added to the refinery's account, and (c) the Secretary may, at his option, elect to terminate the contract as so modified, such termination to take place at the end of the third calendar month following the month in which written notice thereof is given by the Secretary.

(Sept. 1, 1949, ch. 529, §1, 63 Stat. 682.)