

(B) improve the collection, storage, and retrieval of information relating to the oil and gas leasing activities.

(b) Best management practices

(1) In general

Not later than 18 months after August 8, 2005, the Secretary shall develop and implement best management practices to—

(A) improve the administration of the onshore oil and gas leasing program under the Mineral Leasing Act (30 U.S.C. 181 et seq.); and

(B) ensure timely action on oil and gas leases and applications for permits to drill on land otherwise available for leasing.

(2) Considerations

In developing the best management practices under paragraph (1), the Secretary shall consider any recommendations from the review under section 361.¹

(3) Regulations

Not later than 180 days after the development of the best management practices under paragraph (1), the Secretary shall publish, for public comment, proposed regulations that set forth specific timeframes for processing leases and applications in accordance with the best management practices, including deadlines for—

(A) approving or disapproving—

- (i) resource management plans and related documents;
- (ii) lease applications;
- (iii) applications for permits to drill; and
- (iv) surface use plans; and

(B) related administrative appeals.

(c) Improved enforcement

The Secretary and the Secretary of Agriculture shall improve inspection and enforcement of oil and gas activities, including enforcement of terms and conditions in permits to drill on land under the jurisdiction of the Secretary and the Secretary of Agriculture, respectively.

(d) Authorization of appropriations

In addition to amounts made available to carry out activities relating to oil and gas leasing on public land administered by the Secretary and National Forest System land administered by the Secretary of Agriculture, there are authorized to be appropriated for each of fiscal years 2006 through 2010—

(1) to the Secretary, acting through the Director of the Bureau of Land Management—

- (A) \$40,000,000 to carry out subsections (a)(1) and (b); and
- (B) \$20,000,000 to carry out subsection (c);

(2) to the Secretary, acting through the Director of the United States Fish and Wildlife Service, \$5,000,000 to carry out subsection (a)(1); and

(3) to the Secretary of Agriculture, acting through the Chief of the Forest Service, \$5,000,000 to carry out subsections (a)(2) and (c).

(Pub. L. 109-58, title III, §362, Aug. 8, 2005, 119 Stat. 721.)

REFERENCES IN TEXT

The Mineral Leasing Act, referred to in subsec. (b)(1)(A), is act Feb. 25, 1920, ch. 85, 41 Stat. 437, as amended, which is classified generally to chapter 3A (§181 et seq.) of Title 30, Mineral Lands and Mining. For complete classification of this Act to the Code, see Short Title note set out under section 181 of Title 30 and Tables.

Section 361, referred to in subsec. (b)(2), is section 361 of Pub. L. 109-58, title III, Aug. 8, 2005, 119 Stat. 720, which is not classified to the Code.

§ 15922. Consultation regarding oil and gas leasing on public land

(a) In general

Not later than 180 days after August 8, 2005, the Secretary of the Interior and the Secretary of Agriculture shall enter into a memorandum of understanding regarding oil and gas leasing on—

(1) public land under the jurisdiction of the Secretary of the Interior; and

(2) National Forest System land under the jurisdiction of the Secretary of Agriculture.

(b) Contents

The memorandum of understanding shall include provisions that—

(1) establish administrative procedures and lines of authority that ensure timely processing of—

(A) oil and gas lease applications;

(B) surface use plans of operation, including steps for processing surface use plans; and

(C) applications for permits to drill consistent with applicable timelines;

(2) eliminate duplication of effort by providing for coordination of planning and environmental compliance efforts;

(3) ensure that lease stipulations are—

(A) applied consistently;

(B) coordinated between agencies; and

(C) only as restrictive as necessary to protect the resource for which the stipulations are applied;

(4) establish a joint data retrieval system that is capable of—

(A) tracking applications and formal requests made in accordance with procedures of the Federal onshore oil and gas leasing program; and

(B) providing information regarding the status of the applications and requests within the Department of the Interior and the Department of Agriculture; and

(5) establish a joint geographic information system mapping system for use in—

(A) tracking surface resource values to aid in resource management; and

(B) processing surface use plans of operation and applications for permits to drill.

(Pub. L. 109-58, title III, §363, Aug. 8, 2005, 119 Stat. 722.)

§ 15923. Methodology

The Secretary of the Interior shall use the same assessment methodology across all geo-

¹ See References in Text note below.

logical provinces, areas, and regions in preparing and issuing national geological assessments to ensure accurate comparisons of geological resources.

(Pub. L. 109-58, title III, §364(b), Aug. 8, 2005, 119 Stat. 723.)

§ 15924. Project to improve Federal permit coordination

(a) Establishment

The Secretary of the Interior (referred to in this section as the “Secretary”) shall establish a Federal Permit Streamlining Project (referred to in this section as the “Project”).

(b) Memorandum of understanding

(1) In general

Not later than 90 days after August 8, 2005, the Secretary shall enter into a memorandum of understanding for purposes of this section with—

- (A) the Secretary of Agriculture;
- (B) the Administrator of the Environmental Protection Agency; and
- (C) the Chief of Engineers.

(2) State participation

The Secretary may request that the Governors of the States in which Project offices are located be signatories to the memorandum of understanding.

(c) Designation of qualified staff

(1) In general

Not later than 30 days after the date of the signing of the memorandum of understanding under subsection (b), all Federal signatory parties shall, if appropriate, assign to each of the field offices identified in subsection (d) an employee who has expertise in the regulatory issues relating to the office in which the employee is employed, including, as applicable, particular expertise in—

- (A) the consultations and the preparation of biological opinions under section 1536 of title 16;
- (B) permits under section 1344 of title 33;
- (C) regulatory matters under the Clean Air Act (42 U.S.C. 7401 et seq.);
- (D) planning under the National Forest Management Act of 1976 (16 U.S.C. 472a et seq.); and
- (E) the preparation of analyses under the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.).

(2) Duties

Each employee assigned under paragraph (1) shall—

- (A) not later than 90 days after the date of assignment, report to the Bureau of Land Management Field Managers in the office to which the employee is assigned;
- (B) be responsible for all issues relating to the jurisdiction of the home office or agency of the employee; and
- (C) participate as part of the team of personnel working on proposed energy projects, planning, and environmental analyses.

(d) Project offices

The following Bureau of Land Management Offices shall serve as the Project offices:

- (1) Rawlins Field Office, Wyoming.
- (2) High Plains District Office, Wyoming.
- (3) Montana/Dakotas State Office, Montana.
- (4) Farmington Field Office, New Mexico.
- (5) Carlsbad Field Office, New Mexico.
- (6) Grand Junction/Glenwood Springs Field Office, Colorado.
- (7) Vernal Field Office, Utah.
- (8) Any other State, district, or field office of the Bureau of Land Management determined by the Secretary.

(e) Report to Congress

Not later than February 1 of the first fiscal year beginning after the date of enactment of the National Defense Authorization Act for Fiscal Year 2015 and each February 1 thereafter, the Secretary shall report to the Chairman and ranking minority Member of the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives, which shall include—

- (1) the allocation of funds to each Project office for the previous fiscal year; and
- (2) the accomplishments of each Project office relating to the coordination and processing of oil and gas use authorizations during that fiscal year.

(f) Additional personnel

The Secretary shall assign to each field office identified in subsection (d) any additional personnel that are necessary to ensure the effective implementation of—

- (1) the Project; and
- (2) other programs administered by the field offices, including inspection and enforcement relating to energy development on Federal land, in accordance with the multiple use mandate of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.).

(g) Omitted

(h) Transfer of funds

For the purposes of coordination and processing of oil and gas use authorizations on Federal land under the administration of the Project offices identified in subsection (d), the Secretary may authorize the expenditure or transfer of such funds as are necessary to—

- (1) the United States Fish and Wildlife Service;
- (2) the Bureau of Indian Affairs;
- (3) the Forest Service;
- (4) the Environmental Protection Agency;
- (5) the Corps of Engineers; and
- (6) the States in which Project offices are located.

(i) Savings provision

Nothing in this section affects—

- (1) the operation of any Federal or State law; or
- (2) any delegation of authority made by the head of a Federal agency whose employees are participating in the Project.

(Pub. L. 109-58, title III, §365, Aug. 8, 2005, 119 Stat. 723; Pub. L. 113-69, §1, Dec. 26, 2013, 127 Stat. 1207; Pub. L. 113-291, div. B, title XXX, §3021(a), Dec. 19, 2014, 128 Stat. 3759.)

REFERENCES IN TEXT

The Clean Air Act, referred to in subsec. (c)(1)(C), is act July 14, 1955, ch. 360, 69 Stat. 322, as amended, which