

§ 1312. Seaward boundaries of States

The seaward boundary of each original coastal State is approved and confirmed as a line three geographical miles distant from its coast line or, in the case of the Great Lakes, to the international boundary. Any State admitted subsequent to the formation of the Union which has not already done so may extend its seaward boundaries to a line three geographical miles distant from its coast line, or to the international boundaries of the United States in the Great Lakes or any other body of water traversed by such boundaries. Any claim heretofore or hereafter asserted either by constitutional provision, statute, or otherwise, indicating the intent of a State so to extend its boundaries is approved and confirmed, without prejudice to its claim, if any it has, that its boundaries extend beyond that line. Nothing in this section is to be construed as questioning or in any manner prejudicing the existence of any State's seaward boundary beyond three geographical miles if it was so provided by its constitution or laws prior to or at the time such State became a member of the Union, or if it has been heretofore approved by Congress.

(May 22, 1953, ch. 65, title II, § 4, 67 Stat. 31.)

§ 1313. Exceptions from operation of section 1311 of this title

There is excepted from the operation of section 1311 of this title—

(a) all tracts or parcels of land together with all accretions thereto, resources therein, or improvements thereon, title to which has been lawfully and expressly acquired by the United States from any State or from any person in whom title had vested under the law of the State or of the United States, and all lands which the United States lawfully holds under the law of the State; all lands expressly retained by or ceded to the United States when the State entered the Union (otherwise than by a general retention or cession of lands underlying the marginal sea); all lands acquired by the United States by eminent domain proceedings, purchase, cession, gift, or otherwise in a proprietary capacity; all lands filled in, built up, or otherwise reclaimed by the United States for its own use; and any rights the United States has in lands presently and actually occupied by the United States under claim of right;

(b) such lands beneath navigable waters held, or any interest in which is held by the United States for the benefit of any tribe, band, or group of Indians or for individual Indians; and

(c) all structures and improvements constructed by the United States in the exercise of its navigational servitude.

(May 22, 1953, ch. 65, title II, § 5, 67 Stat. 32.)

§ 1314. Rights and powers retained by United States; purchase of natural resources; condemnation of lands

(a) The United States retains all its navigational servitude and rights in and powers of regulation and control of said lands and navigable

waters for the constitutional purposes of commerce, navigation, national defense, and international affairs, all of which shall be paramount to, but shall not be deemed to include, proprietary rights of ownership, or the rights of management, administration, leasing, use, and development of the lands and natural resources which are specifically recognized, confirmed, established, and vested in and assigned to the respective States and others by section 1311 of this title.

(b) In time of war or when necessary for national defense, and the Congress or the President shall so prescribe, the United States shall have the right of first refusal to purchase at the prevailing market price, all or any portion of the said natural resources, or to acquire and use any portion of said lands by proceeding in accordance with due process of law and paying just compensation therefor.

(May 22, 1953, ch. 65, title II, § 6, 67 Stat. 32.)

§ 1315. Rights acquired under laws of United States unaffected

Nothing contained in this subchapter or subchapter I shall affect such rights, if any, as may have been acquired under any law of the United States by any person in lands subject to this subchapter or subchapter I and such rights, if any, shall be governed by the law in effect at the time they may have been acquired: *Provided, however,* That nothing contained in this subchapter or subchapter I is intended or shall be construed as a finding, interpretation, or construction by the Congress that the law under which such rights may be claimed in fact or in law applies to the lands subject to this subchapter or subchapter I, or authorizes or compels the granting of such rights in such lands, and that the determination of the applicability or effect of such law shall be unaffected by anything contained in this subchapter or subchapter I.

(May 22, 1953, ch. 65, title II, § 8, 67 Stat. 32.)

SUBCHAPTER III—OUTER CONTINENTAL SHELF LANDS**§ 1331. Definitions**

When used in this subchapter—

(a) The term “outer Continental Shelf” means all submerged lands lying seaward and outside of the area of lands beneath navigable waters as defined in section 1301 of this title, and of which the subsoil and seabed appertain to the United States and are subject to its jurisdiction and control;

(b) The term “Secretary” means the Secretary of the Interior, except that with respect to functions under this subchapter transferred to, or vested in, the Secretary of Energy or the Federal Energy Regulatory Commission by or pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), the term “Secretary” means the Secretary of Energy, or the Federal Energy Regulatory Commission, as the case may be;

(c) The term “lease” means any form of authorization which is issued under section 1337 of this title or maintained under section 1335 of

this title and which authorizes exploration for, and development and production of, minerals;

(d) The term “person” includes, in addition to a natural person, an association, a State, a political subdivision of a State, or a private, public, or municipal corporation;

(e) The term “coastal zone” means the coastal waters (including the lands therein and thereunder) and the adjacent shorelands (including the waters therein and thereunder), strongly influenced by each other and in proximity to the shorelines of the several coastal States, and includes islands, transition and intertidal areas, salt marshes, wetlands, and beaches, which zone extends seaward to the outer limit of the United States territorial sea and extends inland from the shorelines to the extent necessary to control shorelands, the uses of which have a direct and significant impact on the coastal waters, and the inward boundaries of which may be identified by the several coastal States, pursuant to the authority of section 1454(b)(1)¹ of title 16;

(f) The term “affected State” means, with respect to any program, plan, lease sale, or other activity, proposed, conducted, or approved pursuant to the provisions of this subchapter, any State—

(1) the laws of which are declared, pursuant to section 1333(a)(2) of this title, to be the law of the United States for the portion of the outer Continental Shelf on which such activity is, or is proposed to be, conducted;

(2) which is, or is proposed to be, directly connected by transportation facilities to any artificial island or structure referred to in section 1333(a)(1) of this title;

(3) which is receiving, or in accordance² with the proposed activity will receive, oil for processing, refining, or transshipment which was extracted from the outer Continental Shelf and transported directly to such State by means of vessels or by a combination of means including vessels;

(4) which is designated by the Secretary as a State in which there is a substantial probability of significant impact on or damage to the coastal, marine, or human environment, or a State in which there will be significant changes in the social, governmental, or economic infrastructure, resulting from the exploration, development, and production of oil and gas anywhere on the outer Continental Shelf; or

(5) in which the Secretary finds that because of such activity there is, or will be, a significant risk of serious damage, due to factors such as prevailing winds and currents, to the marine or coastal environment in the event of any oilspill, blowout, or release of oil or gas from vessels, pipelines, or other transshipment facilities;

(g) The term “marine environment” means the physical, atmospheric, and biological components, conditions, and factors which interactively determine the productivity, state, condition, and quality of the marine ecosystem, including the waters of the high seas, the contiguous zone, transitional and intertidal areas, salt

marshes, and wetlands within the coastal zone and on the outer Continental Shelf;

(h) The term “coastal environment” means the physical atmospheric, and biological components, conditions, and factors which interactively determine the productivity, state, condition, and quality of the terrestrial ecosystem from the shoreline inward to the boundaries of the coastal zone;

(i) The term “human environment” means the physical, social, and economic components, conditions, and factors which interactively determine the state, condition, and quality of living conditions, employment, and health of those affected, directly or indirectly, by activities occurring on the outer Continental Shelf;

(j) The term “Governor” means the Governor of a State, or the person or entity designated by, or pursuant to, State law to exercise the powers granted to such Governor pursuant to this subchapter;

(k) The term “exploration” means the process of searching for minerals, including (1) geophysical surveys where magnetic, gravity, seismic, or other systems are used to detect or imply the presence of such minerals, and (2) any drilling, whether on or off known geological structures, including the drilling of a well in which a discovery of oil or natural gas in paying quantities is made and the drilling of any additional delineation well after such discovery which is needed to delineate any reservoir and to enable the lessee to determine whether to proceed with development and production;

(l) The term “development” means those activities which take place following discovery of minerals in paying quantities, including geophysical activity, drilling, platform construction, and operation of all onshore support facilities, and which are for the purpose of ultimately producing the minerals discovered;

(m) The term “production” means those activities which take place after the successful completion of any means for the removal of minerals, including such removal, field operations, transfer of minerals to shore, operation monitoring, maintenance, and work-over drilling;

(n) The term “antitrust law” means—

(1) the Sherman Act (15 U.S.C. 1 et seq.);

(2) the Clayton Act (15 U.S.C. 12 et seq.);

(3) the Federal Trade Commission Act (15 U.S.C. 41 et seq.);

(4) the Wilson Tariff Act (15 U.S.C. 8 et seq.);

or

(5) the Act of June 19, 1936, chapter 592 (15 U.S.C. 13, 13a, 13b, and 21a);

(o) The term “fair market value” means the value of any mineral (1) computed at a unit price equivalent to the average unit price at which such mineral was sold pursuant to a lease during the period for which any royalty or net profit share is accrued or reserved to the United States pursuant to such lease, or (2) if there were no such sales, or if the Secretary finds that there were an insufficient number of such sales to equitably determine such value, computed at the average unit price at which such mineral was sold pursuant to other leases in the same region of the outer Continental Shelf during such period, or (3) if there were no sales of such min-

¹ See References in Text note below.

² So in original. Probably should be “accordance”.

eral from such region during such period, or if the Secretary finds that there are an insufficient number of such sales to equitably determine such value, at an appropriate price determined by the Secretary;

(p) The term “major Federal action” means any action or proposal by the Secretary which is subject to the provisions of section 4332(2)(C) of title 42; and

(q) The term “minerals” includes oil, gas, sulphur, geopressured-geothermal and associated resources, and all other minerals which are authorized by an Act of Congress to be produced from “public lands” as defined in section 1702 of this title.

(Aug. 7, 1953, ch. 345, § 2, 67 Stat. 462; Pub. L. 95-372, title II, § 201, Sept. 18, 1978, 92 Stat. 632.)

Editorial Notes

REFERENCES IN TEXT

The Department of Energy Organization Act, referred to in subsec. (b), is Pub. L. 95-91, Aug. 4, 1977, 91 Stat. 565, as amended, which is classified principally to chapter 84 (§ 7101 et seq.) of Title 42, The Public Health and Welfare. For complete classification of this Act to the Code, see Short Title note set out under section 7101 of Title 42 and Tables.

Section 1454(b) of title 16, referred to in subsec. (e), was amended generally by Pub. L. 101-508, title VI, § 6205, Nov. 5, 1990, 104 Stat. 1388-302, and, as so amended, does not contain a par. (1).

The Sherman Act, referred to in subsec. (n)(1), is act July 2, 1890, ch. 647, 26 Stat. 209, as amended, which enacted sections 1 to 7 of Title 15, Commerce and Trade. For complete classification of this Act to the Code, see Short Title note set out under section 1 of Title 15 and Tables.

The Clayton Act, referred to in subsec. (n)(2), is act Oct. 15, 1914, ch. 323, 38 Stat. 730, as amended, which is classified generally to sections 12, 13, 14 to 19, 21, and 22 to 27 of Title 15, and sections 52 and 53 of Title 29, Labor. For further details and complete classification of this Act to the Code, see References in Text note set out under section 12 of Title 15 and Tables.

The Federal Trade Commission Act, referred to in subsec. (n)(3), is act Sept. 26, 1914, ch. 311, 38 Stat. 717, as amended, which is classified generally to subchapter I (§ 41 et seq.) of chapter 2 of Title 15. For complete classification of this Act to the Code, see section 58 of Title 15 and Tables.

The Wilson Tariff Act, referred to in subsec. (n)(4), is act Aug. 27, 1894, ch. 349, §§ 73 to 77, 28 Stat. 570, as amended. Sections 73 to 76 enacted sections 8 to 11 of Title 15. Section 77 is not classified to the Code. For complete classification of this Act to the Code, see Short Title note set out under section 8 of Title 15 and Tables.

Act of June 19, 1936, referred to in subsec. (n)(5), is act June 19, 1936, ch. 592, 49 Stat. 1526, popularly known as the Robinson-Patman Act, the Robinson-Patman Antidiscrimination Act, and the Robinson-Patman Price Discrimination Act, which enacted sections 13a, 13b, and 21a of Title 15, Commerce and Trade, and amended section 13 of Title 15. For complete classification of this Act to the Code, see Short Title note set out under section 13 of Title 15 and Tables.

AMENDMENTS

1978—Subsec. (b). Pub. L. 95-372, § 201(a), inserted provision that, with respect to functions under this subchapter transferred to, or vested in, the Secretary of Energy or the Federal Energy Regulatory Commission by or pursuant to the Department of Energy Organization Act, “Secretary” means the Secretary of Energy or the Federal Energy Regulatory Commission, as the case may be.

Subsec. (c). Pub. L. 95-372, § 201(a), substituted “lease” for “mineral lease” as term defined and in definition of that term substituted “any form of authorization which is issued under section 1337 of this title or maintained under section 1335 of this title and which authorizes exploration for, and development and production of, minerals;” for “any form of authorization for the exploration for, or development or removal of deposits of, oil, gas, or other minerals; and”.

Subsec. (d). Pub. L. 95-372, § 201(b)(1), substituted semicolon for period at end.

Subsecs. (e) to (q). Pub. L. 95-372, § 201(b)(2), added subsecs. (e) to (q).

Statutory Notes and Related Subsidiaries

SHORT TITLE OF 1978 AMENDMENT

For short title of Pub. L. 95-372 as the “Outer Continental Shelf Lands Act Amendments of 1978”, see section 1 of Pub. L. 95-372, set out as a Short Title note under section 1801 of this title.

SHORT TITLE

For short title of act Aug. 7, 1953, which enacted this subchapter, as the “Outer Continental Shelf Lands Act”, see section 1 of act Aug. 7, 1953, set out as a note under section 1301 of this chapter.

SEPARABILITY

Act Aug. 7, 1953, ch. 345, § 17, 67 Stat. 471, provided that: “If any provision of this Act [enacting this subchapter], or any section, subsection, sentence, clause, phrase or individual word, or the application thereof to any person or circumstance is held invalid, the validity of the remainder of the Act and of the application of any such provision, section, subsection, sentence, clause, phrase or individual word to other persons and circumstances shall not be affected thereby.”

TRANSFER OF FUNCTIONS

Functions of Secretary of the Interior to promulgate regulations under this subchapter which relate to fostering of competition for Federal leases, implementation of alternative bidding systems authorized for award of Federal leases, establishment of diligence requirements for operations conducted on Federal leases, setting of rates for production of Federal leases, and specifying of procedures, terms, and conditions for acquisition and disposition of Federal royalty interests taken in kind, transferred to Secretary of Energy by section 7152(b) of Title 42, The Public Health and Welfare. Section 7152(b) of Title 42 was repealed by Pub. L. 97-100, title II, § 201, Dec. 23, 1981, 95 Stat. 1407, and functions of Secretary of Energy returned to Secretary of the Interior. See House Report No. 97-315, pp. 25, 26, Nov. 5, 1981.

GULF OF MEXICO ENERGY SECURITY

Pub. L. 109-432, div. C, title I, Dec. 20, 2006, 120 Stat. 3000, as amended by Pub. L. 113-287, § 5(l)(2), Dec. 19, 2014, 128 Stat. 3270; Pub. L. 115-97, title II, § 20002, Dec. 22, 2017, 131 Stat. 2237, provided that:

“SEC. 101. SHORT TITLE.

“This title may be cited as the ‘Gulf of Mexico Energy Security Act of 2006’.

“SEC. 102. DEFINITIONS.

“In this title:

“(1) 181 AREA.—The term ‘181 Area’ means the area identified in map 15, page 58, of the Proposed Final Outer Continental Shelf Oil and Gas Leasing Program for 1997-2002, dated August 1996, of the Minerals Management Service, available in the Office of the Director of the Minerals Management Service, excluding the area offered in OCS Lease Sale 181, held on December 5, 2001.

“(2) 181 SOUTH AREA.—The term ‘181 South Area’ means any area—

“(A) located—

- “(i) south of the 181 Area;
- “(ii) west of the Military Mission Line; and
- “(iii) in the Central Planning Area;

“(B) excluded from the Proposed Final Outer Continental Shelf Oil and Gas Leasing Program for 1997–2002, dated August 1996, of the Minerals Management Service; and

“(C) included in the areas considered for oil and gas leasing, as identified in map 8, page 37 of the document entitled ‘Draft Proposed Program Outer Continental Shelf Oil and Gas Leasing Program 2007–2012’, dated February 2006.

“(3) BONUS OR ROYALTY CREDIT.—The term ‘bonus or royalty credit’ means a legal instrument or other written documentation, or an entry in an account managed by the Secretary, that may be used in lieu of any other monetary payment for—

“(A) a bonus bid for a lease on the outer Continental Shelf; or

“(B) a royalty due on oil or gas production from any lease located on the outer Continental Shelf.

“(4) CENTRAL PLANNING AREA.—The term ‘Central Planning Area’ means the Central Gulf of Mexico Planning Area of the outer Continental Shelf, as designated in the document entitled ‘Draft Proposed Program Outer Continental Shelf Oil and Gas Leasing Program 2007–2012’, dated February 2006.

“(5) EASTERN PLANNING AREA.—The term ‘Eastern Planning Area’ means the Eastern Gulf of Mexico Planning Area of the outer Continental Shelf, as designated in the document entitled ‘Draft Proposed Program Outer Continental Shelf Oil and Gas Leasing Program 2007–2012’, dated February 2006.

“(6) 2002–2007 PLANNING AREA.—The term ‘2002–2007 planning area’ means any area—

“(A) located in—

“(i) the Eastern Planning Area, as designated in the Proposed Final Outer Continental Shelf Oil and Gas Leasing Program 2002–2007, dated April 2002, of the Minerals Management Service;

“(ii) the Central Planning Area, as designated in the Proposed Final Outer Continental Shelf Oil and Gas Leasing Program 2002–2007, dated April 2002, of the Minerals Management Service; or

“(iii) the Western Planning Area, as designated in the Proposed Final Outer Continental Shelf Oil and Gas Leasing Program 2002–2007, dated April 2002, of the Minerals Management Service; and

“(B) not located in—

“(i) an area in which no funds may be expended to conduct offshore preleasing, leasing, and related activities under sections 104 through 106 of the Department of the Interior, Environment, and Related Agencies Appropriations Act, 2006 (Public Law 109–54; 119 Stat. 521) (as in effect on August 2, 2005);

“(ii) an area withdrawn from leasing under the ‘Memorandum on Withdrawal of Certain Areas of the United States Outer Continental Shelf from Leasing Disposition’, from 34 Weekly Comp. Pres. Doc. 1111, dated June 12, 1998; or

“(iii) the 181 Area or 181 South Area.

“(7) GULF PRODUCING STATE.—The term ‘Gulf producing State’ means each of the States of Alabama, Louisiana, Mississippi, and Texas.

“(8) MILITARY MISSION LINE.—The term ‘Military Mission Line’ means the north-south line at 86°41’ W. longitude.

“(9) QUALIFIED OUTER CONTINENTAL SHELF REVENUES.—

“(A) IN GENERAL.—The term ‘qualified outer Continental Shelf revenues’ means—

“(i) in the case of each of fiscal years 2007 through 2016, all rentals, royalties, bonus bids, and other sums due and payable to the United States from leases entered into on or after the date of enactment of this Act [Dec. 20, 2006] for—

“(I) areas in the 181 Area located in the Eastern Planning Area; and

“(II) the 181 South Area; and

“(ii) in the case of fiscal year 2017 and each fiscal year thereafter, all rentals, royalties, bonus bids, and other sums due and payable to the United States received on or after October 1, 2016, from leases entered into on or after the date of enactment of this Act for—

“(I) the 181 Area;

“(II) the 181 South Area; and

“(III) the 2002–2007 planning area.

“(B) EXCLUSIONS.—The term ‘qualified outer Continental Shelf revenues’ does not include—

“(i) revenues from the forfeiture of a bond or other surety securing obligations other than royalties, civil penalties, or royalties taken by the Secretary in-kind and not sold; or

“(ii) revenues generated from leases subject to section 8(g) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(g)).

“(10) COASTAL POLITICAL SUBDIVISION.—The term ‘coastal political subdivision’ means a political subdivision of a Gulf producing State any part of which political subdivision is—

“(A) within the coastal zone (as defined in section 304 of the Coastal Zone Management Act of 1972 (16 U.S.C. 1453)) of the Gulf producing State as of the date of enactment of this Act [Dec. 20, 2006]; and

“(B) not more than 200 nautical miles from the geographic center of any leased tract.

“(11) SECRETARY.—The term ‘Secretary’ means the Secretary of the Interior.

“SEC. 103. OFFSHORE OIL AND GAS LEASING IN 181 AREA AND 181 SOUTH AREA OF GULF OF MEXICO.

“(a) 181 AREA LEASE SALE.—Except as provided in section 104, the Secretary shall offer the 181 Area for oil and gas leasing pursuant to the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.) as soon as practicable, but not later than 1 year, after the date of enactment of this Act [Dec. 20, 2006].

“(b) 181 SOUTH AREA LEASE SALE.—The Secretary shall offer the 181 South Area for oil and gas leasing pursuant to the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.) as soon as practicable after the date of enactment of this Act [Dec. 20, 2006].

“(c) LEASING PROGRAM.—The 181 Area and 181 South Area shall be offered for lease under this section notwithstanding the omission of the 181 Area or the 181 South Area from any outer Continental Shelf leasing program under section 18 of the Outer Continental Shelf Lands Act (43 U.S.C. 1344).

“(d) CONFORMING AMENDMENT.—[Amended section 105 of Pub. L. 109–54, 119 Stat. 522.]

“SEC. 104. MORATORIUM ON OIL AND GAS LEASING IN CERTAIN AREAS OF GULF OF MEXICO.

“(a) IN GENERAL.—Effective during the period beginning on the date of enactment of this Act [Dec. 20, 2006] and ending on June 30, 2022, the Secretary shall not offer for leasing, preleasing, or any related activity—

“(1) any area east of the Military Mission Line in the Gulf of Mexico;

“(2) any area in the Eastern Planning Area that is within 125 miles of the coastline of the State of Florida; or

“(3) any area in the Central Planning Area that is—

“(A) within—

“(i) the 181 Area; and

“(ii) 100 miles of the coastline of the State of Florida; or

“(B)(i) outside the 181 Area;

“(ii) east of the western edge of the Pensacola Official Protraction Diagram (UTM X coordinate 1,393,920 (NAD 27 feet)); and

“(iii) within 100 miles of the coastline of the State of Florida.

“(b) MILITARY MISSION LINE.—Notwithstanding subsection (a), the United States reserves the right to designate by and through the Secretary of Defense, with the approval of the President, national defense areas on

the outer Continental Shelf pursuant to section 12(d) of the Outer Continental Shelf Lands Act (43 U.S.C. 1341(d)).

“(c) EXCHANGE OF CERTAIN LEASES.—

“(1) IN GENERAL.—The Secretary shall permit any person that, as of the date of enactment of this Act [Dec. 20, 2006], has entered into an oil or gas lease with the Secretary in any area described in paragraph (2) or (3) of subsection (a) to exchange the lease for a bonus or royalty credit that may only be used in the Gulf of Mexico.

“(2) VALUATION OF EXISTING LEASE.—The amount of the bonus or royalty credit for a lease to be exchanged shall be equal to—

“(A) the amount of the bonus bid; and

“(B) any rental paid for the lease as of the date the lessee notifies the Secretary of the decision to exchange the lease.

“(3) REVENUE DISTRIBUTION.—No bonus or royalty credit may be used under this subsection in lieu of any payment due under, or to acquire any interest in, a lease subject to the revenue distribution provisions of section 8(g) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(g)).

“(4) REGULATIONS.—Not later than 1 year after the date of enactment of this Act, the Secretary shall promulgate regulations that shall provide a process for—

“(A) notification to the Secretary of a decision to exchange an eligible lease;

“(B) issuance of bonus or royalty credits in exchange for relinquishment of the existing lease;

“(C) transfer of the bonus or royalty credit to any other person; and

“(D) determining the proper allocation of bonus or royalty credits to each lease interest owner.

“SEC. 105. DISPOSITION OF QUALIFIED OUTER CONTINENTAL SHELF REVENUES FROM 181 AREA, 181 SOUTH AREA, AND 2002-2007 PLANNING AREAS OF GULF OF MEXICO.

“(a) IN GENERAL.—Notwithstanding section 9 of the Outer Continental Shelf Lands Act (43 U.S.C. 1338) and subject to the other provisions of this section, for each applicable fiscal year, the Secretary of the Treasury shall deposit—

“(1) 50 percent of qualified outer Continental Shelf revenues in the general fund of the Treasury; and

“(2) 50 percent of qualified outer Continental Shelf revenues in a special account in the Treasury from which the Secretary shall disburse—

“(A) 75 percent to Gulf producing States in accordance with subsection (b); and

“(B) 25 percent to provide financial assistance to States in accordance with section 200305 of title 54, United States Code, which shall be considered income to the Land and Water Conservation Fund for purposes of section 200302 of that title.

“(b) ALLOCATION AMONG GULF PRODUCING STATES AND COASTAL POLITICAL SUBDIVISIONS.—

“(1) ALLOCATION AMONG GULF PRODUCING STATES FOR FISCAL YEARS 2007 THROUGH 2016.—

“(A) IN GENERAL.—Subject to subparagraph (B), effective for each of fiscal years 2007 through 2016, the amount made available under subsection (a)(2)(A) shall be allocated to each Gulf producing State in amounts (based on a formula established by the Secretary by regulation) that are inversely proportional to the respective distances between the point on the coastline of each Gulf producing State that is closest to the geographic center of the applicable leased tract and the geographic center of the leased tract.

“(B) MINIMUM ALLOCATION.—The amount allocated to a Gulf producing State each fiscal year under subparagraph (A) shall be at least 10 percent of the amounts available under subsection (a)(2)(A).

“(2) ALLOCATION AMONG GULF PRODUCING STATES FOR FISCAL YEAR 2017 AND THEREAFTER.—

“(A) IN GENERAL.—Subject to subparagraphs (B) and (C), effective for fiscal year 2017 and each fiscal year thereafter—

“(i) the amount made available under subsection (a)(2)(A) from any lease entered into within the 181 Area or the 181 South Area shall be allocated to each Gulf producing State in amounts (based on a formula established by the Secretary by regulation) that are inversely proportional to the respective distances between the point on the coastline of each Gulf producing State that is closest to the geographic center of the applicable leased tract and the geographic center of the leased tract; and

“(ii) the amount made available under subsection (a)(2)(A) from any lease entered into within the 2002-2007 planning area shall be allocated to each Gulf producing State in amounts that are inversely proportional to the respective distances between the point on the coastline of each Gulf producing State that is closest to the geographic center of each historical lease site and the geographic center of the historical lease site, as determined by the Secretary.

“(B) MINIMUM ALLOCATION.—The amount allocated to a Gulf producing State each fiscal year under subparagraph (A) shall be at least 10 percent of the amounts available under subsection (a)(2)(A).

“(C) HISTORICAL LEASE SITES.—

“(i) IN GENERAL.—Subject to clause (ii), for purposes of subparagraph (A)(ii), the historical lease sites in the 2002-2007 planning area shall include all leases entered into by the Secretary for an area in the Gulf of Mexico during the period beginning on October 1, 1982 (or an earlier date if practicable, as determined by the Secretary), and ending on December 31, 2015.

“(ii) ADJUSTMENT.—Effective January 1, 2022, and every 5 years thereafter, the ending date described in clause (i) shall be extended for an additional 5 calendar years.

“(3) PAYMENTS TO COASTAL POLITICAL SUBDIVISIONS.—

“(A) IN GENERAL.—The Secretary shall pay 20 percent of the allocable share of each Gulf producing State, as determined under paragraphs (1) and (2), to the coastal political subdivisions of the Gulf producing State.

“(B) ALLOCATION.—The amount paid by the Secretary to coastal political subdivisions shall be allocated to each coastal political subdivision in accordance with subparagraphs (B), (C), and (E) of section 31(b)(4) of the Outer Continental Shelf Lands Act (43 U.S.C. 1356a(b)(4)).

“(c) TIMING.—The amounts required to be deposited under paragraph (2) of subsection (a) for the applicable fiscal year shall be made available in accordance with that paragraph during the fiscal year immediately following the applicable fiscal year.

“(d) AUTHORIZED USES.—

“(1) IN GENERAL.—Subject to paragraph (2), each Gulf producing State and coastal political subdivision shall use all amounts received under subsection (b) in accordance with all applicable Federal and State laws, only for 1 or more of the following purposes:

“(A) Projects and activities for the purposes of coastal protection, including conservation, coastal restoration, hurricane protection, and infrastructure directly affected by coastal wetland losses.

“(B) Mitigation of damage to fish, wildlife, or natural resources.

“(C) Implementation of a federally-approved marine, coastal, or comprehensive conservation management plan.

“(D) Mitigation of the impact of outer Continental Shelf activities through the funding of on-shore infrastructure projects.

“(E) Planning assistance and the administrative costs of complying with this section.

“(2) LIMITATION.—Not more than 3 percent of amounts received by a Gulf producing State or coastal political subdivision under subsection (b) may be used for the purposes described in paragraph (1)(E).

“(e) ADMINISTRATION.—Amounts made available under subsection (a)(2) shall—

“(1) be made available, without further appropriation, in accordance with this section;

“(2) remain available until expended; and

“(3) be in addition to any amounts appropriated under—

“(A) the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.);

“(B) chapter 2003 of title 54, United States Code; or

“(C) any other provision of law.

“(f) LIMITATIONS ON AMOUNT OF DISTRIBUTED QUALIFIED OUTER CONTINENTAL SHELF REVENUES.—

“(1) IN GENERAL.—Subject to paragraph (2), the total amount of qualified outer Continental Shelf revenues made available under subsection (a)(2) shall not exceed—

“(A) \$500,000,000 for each of fiscal years 2016 through 2019;

“(B) \$650,000,000 for each of fiscal years 2020 and 2021; and

“(C) \$500,000,000 for each of fiscal years 2022 through 2025.

“(2) EXPENDITURES.—For the purpose of paragraph (1), for each of fiscal years 2016 through 2025, expenditures under subsection (a)(2) shall be net of receipts from that fiscal year from any area in the 181 Area in the Eastern Planning Area and the 181 South Area.

“(3) PRO RATA REDUCTIONS.—If paragraph (1) limits the amount of qualified outer Continental Shelf revenue that would be paid under subparagraphs (A) and (B) of subsection (a)(2)—

“(A) the Secretary shall reduce the amount of qualified outer Continental Shelf revenue provided to each recipient on a pro rata basis; and

“(B) any remainder of the qualified outer Continental Shelf revenues shall revert to the general fund of the Treasury.”

[Pub. L. 113–287, §5(l)(2)(A)(i), Dec. 19, 2014, 128 Stat. 3270, which directed substitution of “section 200305 of title 54, United States Code” for “section 6 of the Land and Water Conservation Fund Act of 1965 (16 U.S.C. 460l–8)” in subsec. (a)(2)(B) of section 105 of the Gulf of Mexico Energy Security Act of 2006 (Public Law 109–432, div. C, title I), set out above, was executed by making the substitution for “section 6 of the Land and Water Conservation Fund Act of 1965 (16 U.S.C. 460l–8)” to reflect the probable intent of Congress.]

[The Minerals Management Service was abolished and functions divided among the Office of Natural Resources Revenue, the Bureau of Ocean Energy Management, and the Bureau of Safety and Environmental Enforcement. See Secretary of the Interior Orders No. 3299 of May 19, 2010, and No. 3302 of June 18, 2010, and chapters II, V, and XII of title 30, Code of Federal Regulations, as revised by final rules of the Department of the Interior at 75 F.R. 61051 and 76 F.R. 64432.]

Pub. L. 112–74, div. E, title I, Dec. 23, 2011, 125 Stat. 995, provided in part: “That for fiscal year 2012 and each fiscal year thereafter, the term ‘qualified Outer Continental Shelf revenues’, as defined in section 102(9)(A) of the Gulf of Mexico Energy Security Act [of 2006], [title I of] division C of Public Law 109–432 [set out above], shall include only the portion of rental revenues that would have been collected by the Secretary at the rental rates in effect before August 5, 1993.”

Similar provisions were contained in the following appropriation act:

Pub. L. 112–74, div. E, title I, Dec. 23, 2011, 125 Stat. 994.

NAVAL PETROLEUM RESERVE

Act Aug. 7, 1953, ch. 345, §13, 67 Stat. 470, revoked Ex. Ord. No. 10426, Jan. 16, 1953, 18 F.R. 405, which had set aside certain submerged lands as a naval petroleum reserve and had transferred functions with respect thereto from the Secretary of the Interior to the Secretary of the Navy.

AUTHORIZATION OF APPROPRIATIONS

Act Aug. 7, 1953, ch. 345, §16, 67 Stat. 471, provided that: “There is hereby authorized to be appropriated such sums as may be necessary to carry out the provisions of this Act [enacting this subchapter].”

Executive Documents

PROC. NO. 5928. TERRITORIAL SEA OF UNITED STATES

Proc. No. 5928, Dec. 27, 1988, 54 F.R. 777, provided:

International law recognizes that coastal nations may exercise sovereignty and jurisdiction over their territorial seas.

The territorial sea of the United States is a maritime zone extending beyond the land territory and internal waters of the United States over which the United States exercises sovereignty and jurisdiction, a sovereignty and jurisdiction that extend to the airspace over the territorial sea, as well as to its bed and subsoil.

Extension of the territorial sea by the United States to the limits permitted by international law will advance the national security and other significant interests of the United States.

NOW, THEREFORE, I, RONALD REAGAN, by the authority vested in me as President by the Constitution of the United States of America, and in accordance with international law, do hereby proclaim the extension of the territorial sea of the United States of America, the Commonwealth of Puerto Rico, Guam, American Samoa, the United States Virgin Islands, the Commonwealth of the Northern Mariana Islands, and any other territory or possession over which the United States exercises sovereignty.

The territorial sea of the United States henceforth extends to 12 nautical miles from the baselines of the United States determined in accordance with international law.

In accordance with international law, as reflected in the applicable provisions of the 1982 United Nations Convention on the Law of the Sea, within the territorial sea of the United States, the ships of all countries enjoy the right of innocent passage and the ships and aircraft of all countries enjoy the right of transit passage through international straits.

Nothing in this Proclamation:

(a) extends or otherwise alters existing Federal or State law or any jurisdiction, rights, legal interests, or obligations derived therefrom; or

(b) impairs the determination, in accordance with international law, of any maritime boundary of the United States with a foreign jurisdiction.

IN WITNESS WHEREOF, I have hereunto set my hand this 27th day of December, in the year of our Lord nineteen hundred and eighty-eight, and of the Independence of the United States of America the two hundred and thirteenth.

RONALD REAGAN.

PROC. NO. 7219. CONTIGUOUS ZONE OF THE UNITED STATES

Proc. No. 7219, Sept. 2, 1999, 64 F.R. 48701, 49844, provided:

International law recognizes that coastal nations may establish zones contiguous to their territorial seas, known as contiguous zones.

The contiguous zone of the United States is a zone contiguous to the territorial sea of the United States, in which the United States may exercise the control necessary to prevent infringement of its customs, fiscal, immigration, or sanitary laws and regulations within its territory or territorial sea, and to punish infringement of the above laws and regulations committed within its territory or territorial sea.

Extension of the contiguous zone of the United States to the limits permitted by international law will advance the law enforcement and public health interests of the United States. Moreover, this extension is an important step in preventing the removal of cultural heritage found within 24 nautical miles of the baseline.

NOW, THEREFORE, I, WILLIAM J. CLINTON, by the authority vested in me as President by the Constitution of the United States, and in accordance with international law, do hereby proclaim the extension of the contiguous zone of the United States of America, including the Commonwealth of Puerto Rico, Guam, American Samoa, the United States Virgin Islands, the Commonwealth of the Northern Mariana Islands, and any other territory or possession over which the United States exercises sovereignty, as follows:

The contiguous zone of the United States extends to 24 nautical miles from the baselines of the United States determined in accordance with international law, but in no case within the territorial sea of another nation.

In accordance with international law, reflected in the applicable provisions of the 1982 Convention on the Law of the Sea, within the contiguous zone of the United States the ships and aircraft of all countries enjoy the high seas freedoms of navigation and overflight and the laying of submarine cables and pipelines, and other internationally lawful uses of the sea related to those freedoms, such as those associated with the operation of ships, aircraft, and submarine cables and pipelines, and compatible with the other provisions of international law reflected in the 1982 Convention on the Law of the Sea.

Nothing in this proclamation:

- (a) amends existing Federal or State law;
- (b) amends or otherwise alters the rights and duties of the United States or other nations in the Exclusive Economic Zone of the United States established by Proclamation 5030 of March 10, 1983 [16 U.S.C. 1453 note]; or
- (c) impairs the determination, in accordance with international law, of any maritime boundary of the United States with a foreign jurisdiction.

IN WITNESS WHEREOF, I have hereunto set my hand this second day of September, in the year of our Lord nineteen hundred and ninety-nine, and of the Independence of the United States of America the two hundred and twenty-fourth.

WILLIAM J. CLINTON.

EX. ORD. NO. 13795. IMPLEMENTING AN AMERICA-FIRST OFFSHORE ENERGY STRATEGY

Ex. Ord. No. 13795, Apr. 28, 2017, 82 F.R. 20815, provided:

By the authority vested in me as President by the Constitution and the laws of the United States of America, including the Outer Continental Shelf Lands Act, 43 U.S.C. 1331 *et seq.*, and in order to maintain global leadership in energy innovation, exploration, and production, it is hereby ordered as follows:

SECTION 1. *Findings.* America must put the energy needs of American families and businesses first and continue implementing a plan that ensures energy security and economic vitality for decades to come. The energy and minerals produced from lands and waters under Federal management are important to a vibrant economy and to our national security. Increased domestic energy production on Federal lands and waters strengthens the Nation's security and reduces reliance on imported energy. Moreover, low energy prices, driven by an increased American energy supply, will benefit American families and help reinvigorate American manufacturing and job growth. Finally, because the Department of Defense is one of the largest consumers of energy in the United States, domestic energy production also improves our Nation's military readiness.

SEC. 2. *Policy.* It shall be the policy of the United States to encourage energy exploration and production, including on the Outer Continental Shelf, in order to maintain the Nation's position as a global energy leader and foster energy security and resilience for the benefit of the American people, while ensuring that any such activity is safe and environmentally responsible.

SEC. 3. *Implementing an America-First Offshore Energy Strategy.* To carry out the policy set forth in section 2 of this order, the Secretary of the Interior shall:

(a) as appropriate and consistent with applicable law, including the procedures set forth in section 1344 of title 43, United States Code, in consultation with the Secretary of Defense, give full consideration to revising the schedule of proposed oil and gas lease sales, as described in that section, so that it includes, but is not limited to, annual lease sales, to the maximum extent permitted by law, in each of the following Outer Continental Shelf Planning Areas, as designated by the Bureau of Ocean Energy Management (BOEM) (Planning Areas): Western Gulf of Mexico, Central Gulf of Mexico, Chukchi Sea, Beaufort Sea, Cook Inlet, Mid-Atlantic, and South Atlantic;

(b) ensure that any revisions made pursuant to subsection (a) of this section do not hinder or affect ongoing lease sales currently scheduled as part of the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Proposed Final Program, as published on November 18, 2016; and

(c) develop and implement, in coordination with the Secretary of Commerce and to the maximum extent permitted by law, a streamlined permitting approach for privately funded seismic data research and collection aimed at expeditiously determining the offshore energy resource potential of the United States within the Planning Areas.

SEC. 4. *Responsible Planning for Future Offshore Energy Potential.* (a) The Secretary of Commerce shall, unless expressly required otherwise, refrain from designating or expanding any National Marine Sanctuary under the National Marine Sanctuaries Act, 16 U.S.C. 1431 *et seq.*, unless the sanctuary designation or expansion proposal includes a timely, full accounting from the Department of the Interior of any energy or mineral resource potential within the designated area—including offshore energy from wind, oil, natural gas, methane hydrates, and any other sources that the Secretary of Commerce deems appropriate—and the potential impact the proposed designation or expansion will have on the development of those resources. The Secretary of the Interior shall provide any such accounting within 60 days of receiving a notification of intent to propose any such National Marine Sanctuary designation or expansion from the Secretary of Commerce.

(b) The Secretary of Commerce, in consultation with the Secretary of Defense, the Secretary of the Interior, and the Secretary of Homeland Security, shall conduct a review of all designations and expansions of National Marine Sanctuaries, and of all designations and expansions of Marine National Monuments under the Antiquities Act of 1906, recently recodified at sections 320301 to 320303 of title 54, United States Code, designated or expanded within the 10-year period prior to the date of this order.

(i) The review under this subsection shall include:

(A) an analysis of the acreage affected and an analysis of the budgetary impacts of the costs of managing each National Marine Sanctuary or Marine National Monument designation or expansion;

(B) an analysis of the adequacy of any required Federal, State, and tribal consultations conducted before the designations or expansions; and

(C) the opportunity costs associated with potential energy and mineral exploration and production from the Outer Continental Shelf, in addition to any impacts on production in the adjacent region.

(ii) Within 180 days of the date of this order, the Secretary of Commerce, in consultation with the Secretary of Defense and the Secretary of the Interior, shall report the results of the review under this subsection to the Director of the Office of Management and Budget, the Chairman of the Council on Environmental Quality, and the Assistant to the President for Economic Policy.

(c) To further streamline existing regulatory authorities, Executive Order 13754 of December 9, 2016 (Northern Bering Sea Climate Resilience), is hereby revoked.

SEC. 5. *Modification of the Withdrawal of Areas of the Outer Continental Shelf from Leasing Disposition.* The body text in each of the memoranda of withdrawal from

disposition by leasing of the United States Outer Continental Shelf issued on December 20, 2016, January 27, 2015, and July 14, 2008, is modified to read, in its entirety, as follows:

“Under the authority vested in me as President of the United States, including section 12(a) of the Outer Continental Shelf Lands Act, 43 U.S.C. 1341(a), I hereby withdraw from disposition by leasing, for a time period without specific expiration, those areas of the Outer Continental Shelf designated as of July 14, 2008, as Marine Sanctuaries under the Marine Protection, Research, and Sanctuaries Act of 1972, 16 U.S.C. 1431–1434, 33 U.S.C. 1401 *et seq.*”

Nothing in the withdrawal under this section affects any rights under existing leases in the affected areas.

SEC. 6. *Reconsideration of Notice to Lessees and Financial Assurance Regulatory Review.* The Secretary of the Interior shall direct the Director of BOEM to take all necessary steps consistent with law to review BOEM’s Notice to Lessees No. 2016–N01 of September 12, 2016 (Notice to Lessees and Operators of Federal Oil and Gas, and Sulfur Leases, and Holders of Pipeline Right-of-Way and Right-of-Use and Easement Grants in the Outer Continental Shelf), and determine whether modifications are necessary, and if so, to what extent, to ensure operator compliance with lease terms while minimizing unnecessary regulatory burdens. The Secretary of the Interior shall also review BOEM’s financial assurance regulatory policy to determine the extent to which additional regulation is necessary.

SEC. 7. *Reconsideration of Well Control Rule.* The Secretary of the Interior shall review the Final Rule of the Bureau of Safety and Environmental Enforcement (BSEE) entitled “Oil and Gas and Sulfur Operations in the Outer Continental Shelf–Blowout Preventer Systems and Well Control,” 81 *Fed. Reg.* 25888 (April 29, 2016), for consistency with the policy set forth in section 2 of this order, and shall publish for notice and comment a proposed rule revising that rule, if appropriate and as consistent with law. The Secretary of the Interior shall also take all appropriate action to lawfully revise any related rules and guidance for consistency with the policy set forth in section 2 of this order. Additionally, the Secretary of the Interior shall review BSEE’s regulatory regime for offshore operators to determine the extent to which additional regulation is necessary.

SEC. 8. *Reconsideration of Proposed Offshore Air Rule.* The Secretary of the Interior shall take all steps necessary to review BOEM’s Proposed Rule entitled “Air Quality Control, Reporting, and Compliance,” 81 *Fed. Reg.* 19718 (April 5, 2016), along with any related rules and guidance, and, if appropriate, shall, as soon as practicable and consistent with law, consider whether the proposed rule, and any related rules and guidance, should be revised or withdrawn.

SEC. 9. *Expedited Consideration of Incidental Harassment Authorizations, Incidental Take, and Seismic Survey Permits.* The Secretary of the Interior and the Secretary of Commerce shall, to the maximum extent permitted by law, expedite all stages of consideration of Incidental Take Authorization requests, including Incidental Harassment Authorizations and Letters of Authorization, and Seismic Survey permit applications under the Outer Continental Shelf Lands Act, 43 U.S.C. 1331 *et seq.*, and the Marine Mammal Protection Act, 16 U.S.C. 1361 *et seq.*

SEC. 10. *Review of National Oceanic and Atmospheric Administration (NOAA) Technical Memorandum NMFS–OPR–55.* The Secretary of Commerce shall review NOAA’s Technical Memorandum NMFS–OPR–55 of July 2016 (Technical Guidance for Assessing the Effects of Anthropogenic Sound on Marine Mammal Hearing) for consistency with the policy set forth in section 2 of this order and, after consultation with the appropriate Federal agencies, take all steps permitted by law to rescind or revise that guidance, if appropriate.

SEC. 11. *Review of Offshore Arctic Drilling Rule.* The Secretary of the Interior shall immediately take all steps necessary to review the Final Rule entitled “Oil

and Gas and Sulfur Operations on the Outer Continental Shelf—Requirements for Exploratory Drilling on the Arctic Outer Continental Shelf,” 81 *Fed. Reg.* 46478 (July 15, 2016), and, if appropriate, shall, as soon as practicable and consistent with law, publish for notice and comment a proposed rule suspending, revising, or rescinding this rule.

SEC. 12. *Definition.* As used in this order, “Outer Continental Shelf Planning Areas, as designated by the Bureau of Ocean Energy Management” means those areas delineated in the diagrams on pages S–5 and S–8 of the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Draft Proposed Program, as published by the BOEM in January 2015, with the exception of any buffer zones included in such planning documents.

SEC. 13. *General Provisions.* (a) Nothing in this order shall be construed to impair or otherwise affect:

(i) the authority granted by law to an executive department or agency, or the head thereof; or

(ii) the functions of the Director of the Office of Management and Budget relating to budgetary, administrative, or legislative proposals.

(b) This order shall be implemented consistent with applicable law and subject to the availability of appropriations.

(c) This order is not intended to, and does not, create any right or benefit, substantive or procedural, enforceable at law or in equity by any party against the United States, its departments, agencies, or entities, its officers, employees, or agents, or any other person.

DONALD J. TRUMP.

§ 1332. Congressional declaration of policy

It is hereby declared to be the policy of the United States that—

(1) the subsoil and seabed of the outer Continental Shelf appertain to the United States and are subject to its jurisdiction, control, and power of disposition as provided in this subchapter;

(2) this subchapter shall be construed in such a manner that the character of the waters above the outer Continental Shelf as high seas and the right to navigation and fishing therein shall not be affected;

(3) the outer Continental Shelf is a vital national resource reserve held by the Federal Government for the public, which should be made available for expeditious and orderly development, subject to environmental safeguards, in a manner which is consistent with the maintenance of competition and other national needs;

(4) since exploration, development, and production of the minerals of the outer Continental Shelf will have significant impacts on coastal and non-coastal areas of the coastal States, and on other affected States, and, in recognition of the national interest in the effective management of the marine, coastal, and human environments—

(A) such States and their affected local governments may require assistance in protecting their coastal zones and other affected areas from any temporary or permanent adverse effects of such impacts;

(B) the distribution of a portion of the receipts from the leasing of mineral resources of the outer Continental Shelf adjacent to State lands, as provided under section 1337(g) of this title, will provide affected coastal States and localities with funds which may be used for the mitigation of adverse economic and environmental effects related to the development of such resources; and