

HISTORICAL AND REVISION NOTES—CONTINUED  
PUB. L. 103-272

Revised Section	Source (U.S. Code)	Source (Statutes at Large)
60112(c) .....	49 App.:2008(b)(3), 49 App.:1679b(b)(6).  49 App.:2008(b)(6).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §12(b)(6); added Oct. 24, 1992, Pub. L. 102-508, §113(a), 106 Stat. 3296.  Nov. 30, 1979, Pub. L. 96-129, 93 Stat. 989, §209(b)(6); added Oct. 24, 1992, Pub. L. 102-508, §213(a), 106 Stat. 3305.
60112(d) .....	49 App.:1679b(b)(1) (1st sentence words after 3d comma, last sen- tence). 49 App.:2008(b)(1) (1st sentence words after 3d comma, last sen- tence).	
60112(e) .....	49 App.:1679b(b)(4), (5). 49 App.:2008(b)(4), (5).	

In subsection (a), before clause (1), the word “reasonable” and the text of 49 App.:1679b(b)(1) (last sentence) and 2008(b)(1) (last sentence) are omitted as surplus. Clauses (1) and (2) are substituted for “that any pipeline facility is hazardous to life or property” and 49 App.:1679b(b)(2) and 2008(b)(2) to eliminate unnecessary words.

In subsection (b)(1), the words “involved” and “(including its resistance to corrosion and deterioration)” are omitted as surplus.

In subsection (b)(5), the words “in connection with any investigation conducted by the Board” are omitted as surplus.

In subsection (c), the words “responsible for pipeline safety” are omitted as surplus.

In subsection (e), the text of 49 App.:1679b(b)(4) and 2008(b)(4) is omitted because of 28:516 and 1331.

PUB. L. 103-429

This amends 49:60112(d) to clarify the restatement of 49 App.:1679b(b)(1) and 2008(b)(1) by section 1 of the Act of July 5, 1994 (Public Law 103-272, 108 Stat. 1317).

AMENDMENTS

2002—Subsec. (a). Pub. L. 107-355, §8(a)(1), reenacted heading without change and amended text generally. Prior to amendment, text read as follows: “After notice and an opportunity for a hearing, the Secretary of Transportation may decide a pipeline facility is hazardous if the Secretary decides the facility is—

“(1) hazardous to life, property, or the environment; or

“(2) constructed or operated, or a component of the facility is constructed or operated, with equipment, material, or a technique the Secretary decides is hazardous to life, property, or the environment.”

Subsec. (d). Pub. L. 107-355, §10(b), designated existing provisions as par. (1), inserted heading, realigned margins, and added pars. (2) and (3).

Pub. L. 107-355, §8(a)(2), substituted “is or would be hazardous” for “is hazardous”.

1994—Subsec. (d). Pub. L. 103-429 inserted before period at end “, including suspended or restricted use of the facility, physical inspection, testing, repair, replacement, or other appropriate action”.

EFFECTIVE DATE OF 1994 AMENDMENT

Amendment by Pub. L. 103-429 effective July 5, 1994, see section 9 of Pub. L. 103-429, set out as a note under section 321 of this title.

§ 60113. Customer-owned natural gas service lines

Not later than October 24, 1993, the Secretary of Transportation shall prescribe standards re-

quiring an operator of a natural gas distribution pipeline that does not maintain customer-owned natural gas service lines up to building walls to advise its customers of—

(1) the requirements for maintaining those lines;

(2) any resources known to the operator that could assist customers in carrying out the maintenance;

(3) information the operator has on operating and maintaining its lines that could assist customers; and

(4) the potential hazards of not maintaining the lines.

(Pub. L. 103-272, §1(e), July 5, 1994, 108 Stat. 1318; Pub. L. 104-304, §§9, 20(k), Oct. 12, 1996, 110 Stat. 3801, 3805.)

HISTORICAL AND REVISION NOTES

Revised Section	Source (U.S. Code)	Source (Statutes at Large)
60113(a) .....	49 App.:1685(b).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §18(b); added Oct. 24, 1992, Pub. L. 102-508, §115(a)(2), 106 Stat. 3296.
60113(b) .....	49 App.:1672(k).	Aug. 12, 1968, Pub. L. 90-481, 82 Stat. 720, §3(k); added Oct. 24, 1992, Pub. L. 102-508, §115(c), 106 Stat. 3297.

AMENDMENTS

1996—Pub. L. 104-304 struck out subsec. (a) designation and heading, substituted “standards” for “regulations”, and struck out subsec. (b), which read as follows:

“(b) ACTIONS TO PROMOTE SAFETY.—Not later than one year after submitting the report required under section 115(b) of the Pipeline Safety Act of 1992 (Public Law 102-508, 106 Stat. 3296), the Secretary, considering the report and in cooperation and coordination with appropriate State and local authorities, shall take appropriate action to promote the adoption of measures to improve the safety of customer-owned natural gas service lines.”

MAINTENANCE OF CUSTOMER-OWNED SERVICE LINES

Pub. L. 102-508, title I, §115(b), Oct. 24, 1992, 106 Stat. 3296, provided that:

“(1) DOT SAFETY REVIEW.—Within 18 months after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall conduct a review of Department of Transportation and State rules, policies, procedures, and other measures with respect to the safety of customer-owned natural gas service lines, including the effectiveness of such rules, policies, procedures, and other measures. The Secretary of Transportation shall include in the review an evaluation of the extent to which lack of maintenance of customer-owned natural gas service lines raises safety concerns and shall make recommendations regarding maintenance of such lines, including the need for any legislative changes or regulatory action. In conducting the review and developing the recommendations, the Secretary of Transportation shall consider the following factors: State and local law, including law governing private property and rights, and including State pipeline safety regulation of distribution operators; the views of State and local regulatory authorities; the extent of operator compliance with the program for advising customers regarding maintenance of such lines required under section 18(b) of the Natural Gas Pipeline Safety Act of 1968 [see subsec. (a) of this section]; available accident information; the recommendations of the National Transportation Safety Board; costs; the civil liability implications of distribution operators taking responsibility for customer-owned service lines; and

whether the service line maintenance information program required under such section 18(b) sufficiently addresses safety risks and concerns involving customer-owned service lines.

“(2) OPERATION AND MAINTENANCE RESPONSIBILITY.—Within 18 months after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall conduct, with the participation of the operators of natural gas distribution facilities, a survey of owners of customer-owned service lines to determine the views of such owners regarding whether distribution companies should assume responsibility for the operation and maintenance of customer-owned service lines. In conducting the survey, the Secretary of Transportation shall ensure that such customers are aware of any potential safety benefits, any potential implementation issues (including any property rights or cost issues), the recommendations of the National Transportation Safety Board, and accidents that have occurred, related to customer-owned service lines.

“(3) APPLICABILITY.—Chapter 35 of title 44, United States Code (relating to coordination of Federal information policy) shall not apply to the conduct of the review or survey under this subsection.

“(4) REPORT.—Not later than 2 years after the date of the enactment of this Act [Oct. 24, 1992], the Secretary of Transportation shall transmit to Congress a report on the results of the review and survey conducted under this subsection, together with any recommendations (including legislative recommendations) regarding maintenance of customer-owned natural gas service lines.”

#### § 60114. One-call notification systems

(a) MINIMUM REQUIREMENTS.—The Secretary of Transportation shall prescribe regulations providing minimum requirements for establishing and operating a one-call notification system for a State to adopt that will notify an operator of a pipeline facility of activity in the vicinity of the facility that could threaten the safety of the facility. The regulations shall include the following:

(1) a requirement that the system apply to all areas of the State containing underground pipeline facilities.

(2) a requirement that a person, including a government employee or contractor, intending to engage in an activity the Secretary decides could cause physical damage to an underground facility must contact the appropriate system to establish if there are underground facilities present in the area of the intended activity.

(3) a requirement that all operators of underground pipeline facilities participate in an appropriate one-call notification system.

(4) qualifications for an operator of a facility, a private contractor, or a State or local authority to operate a system.

(5) procedures for advertisement and notice of the availability of a system.

(6) a requirement about the information to be provided by a person contacting the system under clause (2) of this subsection.

(7) a requirement for the response of the operator of the system and of the facility after they are contacted by an individual under this subsection.

(8) a requirement that each State decide whether the system will be toll free.

(9) a requirement for sanctions substantially the same as provided under sections 60120 and 60122 of this title.

(b) MARKING FACILITIES.—On notification by an operator of a damage prevention program or by a person planning to carry out demolition, excavation, tunneling, or construction in the vicinity of a pipeline facility, the operator of the facility shall mark accurately, in a reasonable and timely way, the location of the pipeline facilities in the vicinity of the demolition, excavation, tunneling, or construction.

(c) RELATIONSHIP TO OTHER LAWS.—This section and regulations prescribed under this section do not affect the liability established under a law of the United States or a State for damage caused by an activity described in subsection (a)(2) of this section.

(d) PROHIBITION APPLICABLE TO EXCAVATORS.—A person who engages in demolition, excavation, tunneling, or construction—

(1) may not engage in a demolition, excavation, tunneling, or construction activity in a State that has adopted a one-call notification system without first using that system to establish the location of underground facilities in the demolition, excavation, tunneling, or construction area;

(2) may not engage in such demolition, excavation, tunneling, or construction activity in disregard of location information or markings established by a pipeline facility operator pursuant to subsection (b); and

(3) and who causes damage to a pipeline facility that may endanger life or cause serious bodily harm or damage to property—

(A) may not fail to promptly report the damage to the owner or operator of the facility; and

(B) if the damage results in the escape of any flammable, toxic, or corrosive gas or liquid, may not fail to promptly report to other appropriate authorities by calling the 911 emergency telephone number.

(e) PROHIBITION APPLICABLE TO UNDERGROUND PIPELINE FACILITY OWNERS AND OPERATORS.—Any owner or operator of a pipeline facility who fails to respond to a location request in order to prevent damage to the pipeline facility or who fails to take reasonable steps, in response to such a request, to ensure accurate marking of the location of the pipeline facility in order to prevent damage to the pipeline facility shall be subject to a civil action under section 60120 or assessment of a civil penalty under section 60122.

(f) LIMITATION.—The Secretary may not conduct an enforcement proceeding under subsection (d) for a violation within the boundaries of a State that has the authority to impose penalties described in section 60134(b)(7) against persons who violate that State's damage prevention laws, unless the Secretary has determined that the State's enforcement is inadequate to protect safety, consistent with this chapter, and until the Secretary issues, through a rule-making proceeding, the procedures for determining inadequate State enforcement of penalties.

(g) TECHNOLOGY DEVELOPMENT GRANTS.—The Secretary may make grants to any organization or entity (not including for-profit entities) for the development of technologies that will facilitate the prevention of pipeline damage caused