

(B) review in the Supreme Court of the United States in accordance with sections 1257 and 1258 of title 28.

(2) The Secretary may bring an action in any appropriate court of the United States to enforce his right to intervene under section 3205 of this title, and such court shall have jurisdiction to grant appropriate relief.

(b) Enforcement

(1) Any person may bring an action to enforce the requirements of this chapter in the appropriate State court. Such action in a State court shall be pursuant to applicable State procedures.

(2) Nothing in this chapter shall authorize the Secretary to appeal or otherwise seek judicial review of the decisions of a State regulatory authority or nonregulated gas utility or to become a party to any action to obtain such review or appeal. The Secretary may participate as an amicus curiae in any judicial review of an action arising under the provisions of this chapter.

(Pub. L. 95-617, title III, §307, Nov. 9, 1978, 92 Stat. 3153.)

Statutory Notes and Related Subsidiaries

DEFINITIONS

The definitions of Secretary and State in section 2602 of Title 16, Conservation, apply to this section.

§ 3208. Relationship to other applicable law

Nothing in this chapter prohibits any State regulatory authority or nonregulated gas utility from adopting, pursuant to State law, any standard or rule affecting gas utilities which is different from any standard established by this chapter.

(Pub. L. 95-617, title III, §308, Nov. 9, 1978, 92 Stat. 3153.)

Statutory Notes and Related Subsidiaries

DEFINITIONS

The definition of State in section 2602 of Title 16, Conservation, applies to this section.

§ 3209. Reports respecting standards

(a) State authorities and nonregulated utilities

Not later than 1 year after November 9, 1978, and annually thereafter for 10 years, each State regulatory authority (with respect to each gas utility for which it has ratemaking authority), and each nonregulated gas utility, shall report to the Secretary, in such manner as the Secretary shall prescribe, respecting its consideration of the standards established by this chapter. Such report shall include a summary of the determinations made and actions taken with respect to each of such standards on a utility-by-utility basis.

(b) Secretary

Not later than 18 months after November 9, 1978, and annually thereafter for 10 years, the Secretary shall submit a report to the President and the Congress containing—

(1) a summary of the reports submitted under subsection (a),

(2) his analysis of such reports, and

(3) his actions under this chapter, and his recommendations for such further Federal actions, including any legislation, regarding retail gas utility rates (and other practices) as may be necessary to carry out the purposes of this chapter.

(Pub. L. 95-617, title III, §309, Nov. 9, 1978, 92 Stat. 3153.)

Statutory Notes and Related Subsidiaries

DEFINITIONS

The definition of Secretary in section 2602 of Title 16, Conservation, applies to this section.

§ 3210. Prior and pending proceedings

For purposes of this chapter, proceedings commenced by any State regulatory authority (with respect to gas utilities for which it has rate-making authority) and any nonregulated gas utility before November 9, 1978, and actions taken before such date in such proceedings shall be treated as complying with the requirements of this chapter if such proceedings and actions substantially conform to such requirements. For purposes of this chapter, any such proceeding or action commenced before November 9, 1978, but not completed before such date shall comply with the requirements of this chapter, to the maximum extent practicable, with respect to so much of such proceeding or action as takes place after such date.

(Pub. L. 95-617, title III, §310, Nov. 9, 1978, 92 Stat. 3154.)

§ 3211. Relationship to other authority

Nothing in this chapter shall be construed to limit or affect any authority of the Secretary or the Commission under any other provision of law.

(Pub. L. 95-617, title III, §311, Nov. 9, 1978, 92 Stat. 3154.)

Statutory Notes and Related Subsidiaries

DEFINITIONS

The definitions of Secretary and Commission in section 2602 of Title 16, Conservation, apply to this section.

CHAPTER 60—NATURAL GAS POLICY

Sec.

3301. Definitions.

SUBCHAPTER I—WELLHEAD PRICING

3311 to 3320, 3331 to 3333. Repealed.

SUBCHAPTER II—INCREMENTAL PRICING

3341 to 3348. Repealed.

SUBCHAPTER III—ADDITIONAL AUTHORITIES AND REQUIREMENTS

PART A—EMERGENCY AUTHORITY

3361. Declaration of emergency.

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SUBCHAPTER VI—COORDINATION WITH NATURAL GAS ACT; MISCELLANEOUS PROVISIONS

3431. Coordination with the Natural Gas Act.
3432. Effect on State laws.

§ 3301. Definitions

For purposes of this chapter—

(1) Natural gas

The term "natural gas" means either natural gas unmixed, or any mixture of natural and artificial gas.

(2) Well

The term "well" means any well for the discovery or production of natural gas, crude oil, or both.

(3) New well

The term "new well" means any well—

(A) the surface drilling of which began on or after February 19, 1977; or

(B) the depth of which was increased, by means of drilling on or after February 19, 1977, to a completion location which is located at least 1,000 feet below the depth of the deepest completion location of such well attained before February 19, 1977.

(4) Old well

The term "old well" means any well other than a new well.

(5) Marker well

(A) General rule

The term "marker well" means any well from which natural gas was produced in commercial quantities at any time after January 1, 1970, and before April 20, 1977.

(B) New wells

The term "marker well" does not include any new well under paragraph (3)(A) but includes any new well under paragraph (3)(B) if

such well qualifies as a marker well under subparagraph (A) of this paragraph.

(6) Reservoir

The term "reservoir" means any producible natural accumulation of natural gas, crude oil, or both, confined—

(A) by impermeable rock or water barriers and characterized by a single natural pressure system; or

(B) by lithologic or structural barriers which prevent pressure communication.

(7) Completion location

(A) General rule

The term "completion location" means any subsurface location from which natural gas is being or has been produced in commercial quantities.

(B) Marker well

The term "completion location", when used with reference to any marker well, means any subsurface location from which natural gas was produced from such well in commercial quantities after January 1, 1970, and before April 20, 1977.

(8) Proration unit

The term "proration unit" means—

(A) any portion of a reservoir, as designated by the State or Federal agency having regulatory jurisdiction with respect to production from such reservoir, which will be effectively and efficiently drained by a single well;

(B) any drilling unit, production unit, or comparable arrangement, designated or recognized by the State or Federal agency having jurisdiction with respect to production from the reservoir, to describe that portion of such reservoir which will be effectively and efficiently drained by a single well; or

(C) if such portion of a reservoir, unit, or comparable arrangement is not specifically provided for by State law or by any action of any State or Federal agency having regulatory jurisdiction with respect to production from such reservoir, any voluntary unit agreement or other comparable arrangement applied, under local custom or practice within the locale in which such reservoir is situated, for the purpose of describing the portion of a reservoir which may be effectively and efficiently drained by a single well.

(9) New lease

The term "new lease", when used with respect to the Outer Continental Shelf, means a lease, entered into on or after April 20, 1977, of submerged acreage.

(10) Old lease

The term "old lease", when used with respect to the Outer Continental Shelf, means any lease other than a new lease.

(11) New contract

The term "new contract" means any contract, entered into on or after November 9, 1978, for the first sale of natural gas which was not previously subject to an existing contract.

(12) Rollover contract

The term "rollover contract" means any contract, entered into on or after November 9,