

mental Policy Act of 1969 [42 U.S.C. 4332(2)(C)] of whether the benefits of section 210 of the Public Utility Regulatory Policies Act of 1978 [16 U.S.C. 824a-3] and section 210 of the Federal Power Act [16 U.S.C. 824i] should be applied to hydroelectric power facilities utilizing new dams or diversions (within the meaning of section 210(k) of the Public Utility Regulatory Policies Act of 1978).

“(2) The study under this subsection shall take into consideration the need for such new dams or diversions for power purposes, the environmental impacts of such new dams and diversions (both with and without the application of the amendments made by this Act to sections 4, 10, and 30 of the Federal Power Act [16 U.S.C. 797, 803, 823a] and section 210 of the Public Utility Regulatory Policies Act of 1978 [16 U.S.C. 824a-3]), the environmental effects of such facilities alone and in combination with other existing or proposed dams or diversions on the same waterway, the intent of Congress to encourage and give priority to the application of section 210 of Public Utility Regulatory Policies Act of 1978 to existing dams and diversions rather than such new dams or diversions, and the impact of such section 210 on the rates paid by electric power consumers.

“(3) The study under this subsection shall be initiated within 3 months after enactment of this Act [Oct. 16, 1986] and completed as promptly as practicable.

“(4) A report containing the results of the study conducted under this subsection shall be submitted to the Committee on Energy and Commerce of the United States House of Representatives and the Committee on Energy and Natural Resources of the United States Senate while both Houses are in session.

“(5) The report submitted under paragraph (4) shall include a determination (and the basis thereof) by the Commission, based on the study and a public hearing and subject to review under section 313(b) of the Federal Power Act [16 U.S.C. 825(b)], whether any of the benefits referred to in paragraph (1) should be available for such facilities and whether applications for preliminary permits (or licenses where no preliminary permit has been issued) for such small power production facilities utilizing new dams or diversions should be accepted by the Commission after the moratorium period specified in subsection (e). The report shall include such other administrative and legislative recommendations as the Commission deems appropriate.

“(6) If the study under this subsection has not been completed within 18 months after its initiation, the Commission shall notify the Committees referred to in paragraph (4) of the reasons for the delay and specify a date when it will be completed and a report submitted.”

MORATORIUM ON APPLICATION OF THIS SECTION TO NEW DAMS

Pub. L. 99-495, §8(e), Oct. 16, 1986, 100 Stat. 1251, provided that: “Notwithstanding the amendments made by subsection (a) of this section [amending section 824a-3 of this title], in the case of a project for which a license or exemption is issued after the enactment of this Act [Oct. 16, 1986], section 210 of the Public Utility Regulatory Policies Act of 1978 [16 U.S.C. 824a-3] shall not apply during the moratorium period if the project utilizes a new dam or diversion (as defined in section 210(k) of such Act) unless the project is either—

“(1) a project located at a Government dam (as defined in section 3(10) of the Federal Power Act [16 U.S.C. 796(10)]) at which non-Federal hydroelectric development is permissible, or

“(2) a project described in paragraphs (2), (3), or (4) of subsection (b) [set out as a note above].

For purposes of this subsection, the term ‘moratorium period’ means the period beginning on the date of the enactment of this Act and ending at the expiration of the first full session of Congress after the session during which the report under subsection (d) [set out as a note above] has been submitted to the Congress.”

DEFINITIONS

For definitions of terms used in this section, see section 2602 of this title.

§ 824a-4. Seasonal diversity electricity exchange

(a) Authority

The Secretary may acquire rights-of-way by purchase, including eminent domain, through North Dakota, South Dakota, and Nebraska for transmission facilities for the seasonal diversity exchange of electric power to and from Canada if he determines—

(1) after opportunity for public hearing—

(A) that the exchange is in the public interest and would further the purposes referred to in section 2611(1) and (2) of this title and that the acquisition of such rights-of-way and the construction and operation of such transmission facilities for such purposes is otherwise in the public interest,

(B) that a permit has been issued in accordance with subsection (b) for such construction, operation, maintenance, and connection of the facilities at the border for the transmission of electric energy between the United States and Canada as is necessary for such exchange of electric power, and

(C) that each affected State has approved the portion of the transmission route located in each State in accordance with applicable State law, or if there is no such applicable State law in such State, the Governor has approved such portion; and

(2) after consultation with the Secretary of the Interior and the heads of other affected Federal agencies, that the Secretary of the Interior and the heads of such,¹ other agencies concur in writing in the location of such portion of the transmission facilities as crosses Federal land under the jurisdiction of such Secretary or such other Federal agency, as the case may be.

The Secretary shall provide to any State such cooperation and technical assistance as the State may request and as he determines appropriate in the selection of a transmission route. If the transmission route approved by any State does not appear to be feasible and in the public interest, the Secretary shall encourage such State to review such route and to develop a route that is feasible and in the public interest. Any exercise by the Secretary of the power of eminent domain under this section shall be in accordance with other applicable provisions of Federal law. The Secretary shall provide public notice of his intention to acquire any right-of-way before exercising such power of eminent domain with respect to such right-of-way.

(b) Permit

Notwithstanding any transfer of functions under the first sentence of section 301(b) of the Department of Energy Organization Act [42 U.S.C. 7151(b)], no permit referred to in subsection (a)(1)(B) may be issued unless the Commission has conducted hearings and made the findings required under section 202(e) of the Federal Power Act [16 U.S.C. 824a(e)] and under the

¹ So in original. The comma probably should not appear.

applicable execution order respecting the construction, operation, maintenance, or connection at the borders of the United States of facilities for the transmission of electric energy between the United States and a foreign country. Any finding of the Commission under an applicable executive order referred to in this subsection shall be treated for purposes of judicial review as an order issued under section 202(e) of the Federal Power Act.

(c) Timely acquisition by other means

The Secretary may not acquire any rights-of-way² under this section unless he determines that the holder or holders of a permit referred to in subsection (a)(1)(B) are unable to acquire such rights-of-way under State condemnation authority, or after reasonable opportunity for negotiation, without unreasonably delaying construction, taking into consideration the impact of such delay on completion of the facilities in a timely fashion.

(d) Payments by permittees

(1) The property interest acquired by the Secretary under this section (whether by eminent domain or other purchase) shall be transferred by the Secretary to the holder of a permit referred to in subsection (b) if such holder has made payment to the Secretary of the entire costs of the acquisition of such property interest, including administrative costs. The Secretary may accept, and expend, for purposes of such acquisition, amounts from any such person before acquiring a property interest to be transferred to such person under this section.

(2) If no payment is made by a permit holder under paragraph (1), within a reasonable time, the Secretary shall offer such rights-of-way to the original owner for reacquisition at the original price paid by the Secretary. If such original owner refuses to reacquire such property after a reasonable period, the Secretary shall dispose of such property in accordance with applicable provisions of law governing disposal of property of the United States.

(e) Federal law governing Federal lands

This section shall not affect any Federal law governing Federal lands.

(Pub. L. 95-617, title VI, § 602, Nov. 9, 1978, 92 Stat. 3164.)

Editorial Notes

CODIFICATION

Subsection (f), which required the Secretary to report annually to Congress on actions taken pursuant to this section, terminated, effective May 15, 2000, pursuant to section 3003 of Pub. L. 104-66, as amended, set out as a note under section 1113 of Title 31, Money and Finance. See, also, page 90 of House Document No. 103-7.

Section was enacted as part of the Public Utility Regulatory Policies Act of 1978, and not as part of the Federal Power Act which generally comprises this chapter.

Statutory Notes and Related Subsidiaries

DEFINITIONS

For definitions of terms used in this section, see section 2602 of this title.

² So in original. Probably should be "rights-of-way".

§ 824b. Disposition of property; consolidations; purchase of securities

(a) Authorization

(1) No public utility shall, without first having secured an order of the Commission authorizing it to do so—

(A) sell, lease, or otherwise dispose of the whole of its facilities subject to the jurisdiction of the Commission, or any part thereof of a value in excess of \$10,000,000;

(B) merge or consolidate, directly or indirectly, its facilities subject to the jurisdiction of the Commission, or any part thereof, with the facilities of any other person, or any part thereof, that are subject to the jurisdiction of the Commission and have a value in excess of \$10,000,000, by any means whatsoever;

(C) purchase, acquire, or take any security with a value in excess of \$10,000,000 of any other public utility; or

(D) purchase, lease, or otherwise acquire an existing generation facility—

(i) that has a value in excess of \$10,000,000; and

(ii) that is used for interstate wholesale sales and over which the Commission has jurisdiction for ratemaking purposes.

(2) No holding company in a holding company system that includes a transmitting utility or an electric utility shall purchase, acquire, or take any security with a value in excess of \$10,000,000 of, or, by any means whatsoever, directly or indirectly, merge or consolidate with, a transmitting utility, an electric utility company, or a holding company in a holding company system that includes a transmitting utility, or an electric utility company, with a value in excess of \$10,000,000 without first having secured an order of the Commission authorizing it to do so.

(3) Upon receipt of an application for such approval the Commission shall give reasonable notice in writing to the Governor and State commission of each of the States in which the physical property affected, or any part thereof, is situated, and to such other persons as it may deem advisable.

(4) After notice and opportunity for hearing, the Commission shall approve the proposed disposition, consolidation, acquisition, or change in control, if it finds that the proposed transaction will be consistent with the public interest, and will not result in cross-subsidization of a non-utility associate company or the pledge or encumbrance of utility assets for the benefit of an associate company, unless the Commission determines that the cross-subsidization, pledge, or encumbrance will be consistent with the public interest.

(5) The Commission shall, by rule, adopt procedures for the expeditious consideration of applications for the approval of dispositions, consolidations, or acquisitions, under this section. Such rules shall identify classes of transactions, or specify criteria for transactions, that normally meet the standards established in paragraph (4). The Commission shall provide expedited review for such transactions. The Commission shall grant or deny any other application for approval of a transaction not later than 180