

this section shall contain such terms and conditions, applicable after the contract is entered into, as will—

(1) insure timely construction, scheduling, completion, and operation of resources,

(2) insure that the costs of any acquisition are as low as reasonably possible, consistent (A) with sound engineering, operating, and safety practices, and (B) the protection, mitigation, and enhancement of fish and wildlife, including related spawning grounds and habitat affected by the development of such resources, and

(3) insure that the Administrator exercises effective oversight, inspection, audit, and review of all aspects of such construction and operation.

Such contracts shall contain provisions assuring that the Administrator has the authority to approve all costs of, and proposals for, major modifications in construction, scheduling or operations and to assure that the Administrator is provided with such current information as he deems necessary to evaluate such construction and operation.

(j) Obligations not to be considered general obligations of United States or secured by full faith and credit of United States

(1) All contractual and other obligations required to be carried out by the Administrator pursuant to this chapter shall be secured solely by the Administrator's revenues received from the sale of electric power and other services. Such obligations are not, nor shall they be construed to be, general obligations of the United States, nor are such obligations intended to be or are they secured by the full faith and credit of the United States.

(2) All contracts entered into by the Administrator for the acquisition of resources pursuant to this chapter shall require that, in the sale of any obligations, all offerings and promotional material for the sale of such obligations shall include the language contained in the second sentence of paragraph (1) of this subsection. The Administrator shall monitor and enforce such requirement.

(k) Equitable distribution of benefits

In the exercise of his authorities pursuant to this section, the Administrator shall, consistent with the provisions of this chapter and the Administrator's obligations to particular customer classes, insure that benefits under this section, including financial and technical assistance, conduct of conservation demonstrations, and experimental projects, services, and billing credits, are distributed equitably throughout the region.

(l) Investigations

(1) The Administrator is authorized and directed to investigate opportunities for adding to the region's resources or reducing the region's power costs through the accelerated or cooperative development of resources located outside the States of Idaho, Montana, Oregon, and Washington if such resources are renewable resources, and are now or in the future planned or considered for eventual development by non-regional agencies or authorities that will or

would own, sponsor, or otherwise develop them. The Administrator shall keep the Council fully and currently informed of such investigations, and seek the Council's advice as to the desirability of pursuing such investigations.

(2) The Administrator is authorized and directed to investigate periodically opportunities for mutually beneficial interregional exchanges of electric power that reduce the need for additional generation or generating capacity in the Pacific Northwest and the regions with which such exchanges may occur. The Council shall take into consideration in formulating a plan such investigations.

(3) After the Administrator submits a report to Congress pursuant to paragraph (5) of this subsection, the Administrator is authorized to acquire resources consistent with such investigations and consistent with the plan or, if no plan is in effect, with the priorities of section 839b(e)(1) of this title and the considerations of section 839b(e)(2) of this title. Such acquisitions shall be in accordance with the provisions of this subsection.

(4) The Administrator shall conduct the investigations and the acquisitions, if any, authorized under this subsection with the assistance of other Federal agencies as may be appropriate.

(5) No later than July 1, 1981, the Administrator shall submit to the Congress a report of the results of the investigations undertaken pursuant to this subsection, together with the prospects for obtaining additional resources under the authority granted by this subsection and for reductions in generation or generating capacity through exchanges.

(m) Offering of reasonable shares to each Pacific Northwest electric utility

Except as to resources under construction on December 5, 1980, the Administrator shall determine in each case of a major resource acquisition that a reasonable share of the particular resource, or a reasonable equivalent, has been offered to each Pacific Northwest electric utility for ownership, participation, or other sponsorship, but not in excess of the amounts needed to meet such utility's Regional load.

(Pub. L. 96-501, § 6, Dec. 5, 1980, 94 Stat. 2717.)

Editorial Notes

REFERENCES IN TEXT

The National Environmental Policy Act of 1969, referred to in subsec. (c)(4)(A), is Pub. L. 91-190, Jan. 1, 1970, 83 Stat. 852, which is classified generally to chapter 55 (§4321 et seq.) of Title 42, The Public Health and Welfare. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of Title 42 and Tables.

The Federal Columbia River Transmission System Act, referred to in subsecs. (c)(4)(C), (d), and (h)(6)(B), is Pub. L. 93-454, Oct. 18, 1974, 88 Stat. 1376, which is classified generally to chapter 12G (§838 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 838 of this title and Tables.

§ 839d-1. Federal projects in Pacific Northwest

Without further appropriation and without fiscal year limitation, the Secretaries of the Interior and Army are authorized to plan, design,

construct, operate and maintain generation additions, improvements and replacements, at their respective Federal projects in the Pacific Northwest Region as defined in the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), Public Law 96-501 (16 U.S.C. 839a(14)), and to operate and maintain the respective Secretary's power facilities in the Region, that the respective Secretary determines necessary or appropriate and that the Bonneville Power Administrator subsequently determines necessary or appropriate, with any funds that the Administrator determines to make available to the respective Secretary for such purposes. Each Secretary is authorized, without further appropriation, to accept and use such funds for such purposes: *Provided*, That, such funds shall continue to be exempt from sequestration pursuant to section 905(g)(1) of title 2: *Provided further*, That this section shall not modify or affect the applicability of any provision of the Northwest Power Act [16 U.S.C. 839 et seq.]. This provision shall be effective on October 1, 1993.

(Pub. L. 102-486, title XXIV, §2406, Oct. 24, 1992, 106 Stat. 3099.)

Editorial Notes

REFERENCES IN TEXT

The Pacific Northwest Electric Power Planning and Conservation Act, referred to in text, is Pub. L. 96-501, Dec. 5, 1980, 94 Stat. 2697, which is classified principally to this chapter (§839 et seq.). For complete classification of this Act to the Code, see Short Title note set out under section 839 of this title and Tables.

CODIFICATION

Section was enacted as part of the Energy Policy Act of 1992, and not as part of the Pacific Northwest Electric Power Planning and Conservation Act which comprises this chapter.

§ 839e. Rates

(a) Establishment; periodic review and revision; confirmation and approval by Federal Energy Regulatory Commission

(1) The Administrator shall establish, and periodically review and revise, rates for the sale and disposition of electric energy and capacity and for the transmission of non-Federal power. Such rates shall be established and, as appropriate, revised to recover, in accordance with sound business principles, the costs associated with the acquisition, conservation, and transmission of electric power, including the amortization of the Federal investment in the Federal Columbia River Power System (including irrigation costs required to be repaid out of power revenues) over a reasonable period of years and the other costs and expenses incurred by the Administrator pursuant to this chapter and other provisions of law. Such rates shall be established in accordance with sections 9 and 10 of the Federal Columbia River Transmission System Act (16 U.S.C. 838) [16 U.S.C. 838g and 838h], section 5 of the Flood Control Act of 1944 [16 U.S.C. 825s], and the provisions of this chapter.

(2) Rates established under this section shall become effective only, except in the case of interim rules as provided in subsection (i)(6), upon

confirmation and approval by the Federal Energy Regulatory Commission upon a finding by the Commission, that such rates—

(A) are sufficient to assure repayment of the Federal investment in the Federal Columbia River Power System over a reasonable number of years after first meeting the Administrator's other costs,

(B) are based upon the Administrator's total system costs, and

(C) insofar as transmission rates are concerned, equitably allocate the costs of the Federal transmission system between Federal and non-Federal power utilizing such system.

(b) General application of rates to meet general requirements

(1) The Administrator shall establish a rate or rates of general application for electric power sold to meet the general requirements of public body, cooperative, and Federal agency customers within the Pacific Northwest, and loads of electric utilities under section 839c(c) of this title. Such rate or rates shall recover the costs of that portion of the Federal base system resources needed to supply such loads until such sales exceed the Federal base system resources. Thereafter, such rate or rates shall recover the cost of additional electric power as needed to supply such loads, first from the electric power acquired by the Administrator under section 839c(c) of this title and then from other resources.

(2) After July 1, 1985, the projected amounts to be charged for firm power for the combined general requirements of public body, cooperative and Federal agency customers, exclusive of amounts charged such customers under subsection (g) for the costs of conservation, resource and conservation credits, experimental resources and uncontrollable events, may not exceed in total, as determined by the Administrator, during any year after July 1, 1985, plus the ensuing four years, an amount equal to the power costs for general requirements of such customers if, the Administrator assumes that—

(A) the public body and cooperative customers' general requirements had included during such five-year period the direct service industrial customer loads which are—

(i) served by the Administrator, and

(ii) located within or adjacent to the geographic service boundaries of such public bodies and cooperatives;

(B) public body, cooperative, and Federal agency customers were served, during such five-year period, with Federal base system resources not obligated to other entities under contracts existing as of December 5, 1980, (during the remaining term of such contracts) excluding obligations to direct service industrial customer loads included in subparagraph (A) of this paragraph;

(C) no purchases or sales by the Administrator as provided in section 839c(c) of this title were made during such five-year period;

(D) all resources that would have been required, during such five-year period, to meet remaining general requirements of the public body, cooperative and Federal agency customers (other than requirements met by the