

increase from the project, as compared to conventional recovery techniques, including water flooding;

(iii) an estimate of the carbon dioxide sequestered by project, over the life of the project;

(iv) a plan to collect and disseminate data relating to each project to be funded by the grant;

(v) a description of the means by which the project will be sustainable without Federal assistance after the completion of the term of the grant;

(vi) a complete description of the costs of the project, including acquisition, construction, operation, and maintenance costs over the expected life of the project;

(vii) a description of which costs of the project will be supported by Federal assistance under this section; and

(viii) a description of any secondary or tertiary recovery efforts in the field and the efficacy of water flood recovery techniques used.

### (3) Partners

An applicant for a grant under paragraph (1) may carry out a project under a pilot program in partnership with 1 or more other public or private entities.

### (4) Selection criteria

In evaluating applications under this subsection, the Secretary of Energy shall—

(A) consider the previous experience with similar projects of each applicant; and

(B) give priority consideration to applications that—

(i) are most likely to maximize production of oil and gas in a cost-effective manner;

(ii) sequester significant quantities of carbon dioxide from anthropogenic sources;

(iii) demonstrate the greatest commitment on the part of the applicant to ensure funding for the proposed project and the greatest likelihood that the project will be maintained or expanded after Federal assistance under this section is completed; and

(iv) minimize any adverse environmental effects from the project.

### (5) Demonstration program requirements

#### (A) Maximum amount

The Secretary of Energy shall not provide more than \$3,000,000 in Federal assistance under this subsection to any applicant.

#### (B) Cost sharing

The Secretary of Energy shall require cost-sharing under this subsection in accordance with section 16352 of this title.

#### (C) Period of grants

##### (i) In general

A project funded by a grant under this subsection shall begin construction not later than 2 years after the date of provision of the grant, but in any case not later than December 31, 2010.

### (ii) Term

The Secretary shall not provide grant funds to any applicant under this subsection for a period of more than 5 years.

### (6) Transfer of information and knowledge

The Secretary of Energy shall establish mechanisms to ensure that the information and knowledge gained by participants in the program under this subsection are transferred among other participants and interested persons, including other applicants that submitted applications for a grant under this subsection.

### (7) Schedule

#### (A) Publication

Not later than 180 days after August 8, 2005, the Secretary of Energy shall publish in the Federal Register, and elsewhere, as appropriate, a request for applications to carry out projects under this subsection.

#### (B) Date for applications

An application for a grant under this subsection shall be submitted not later than 180 days after the date of publication of the request under subparagraph (A).

#### (C) Selection

After the date by which applications for grants are required to be submitted under subparagraph (B), the Secretary of Energy, in a timely manner, shall select, after peer review and based on the criteria under paragraph (4), those projects to be awarded a grant under this subsection.

#### (d) Records and inventory

The Secretary of the Interior, acting through the Bureau of Land Management, shall maintain records on, and an inventory of, the quantity of carbon dioxide stored within Federal mineral leaseholds.

#### (e) Authorization of appropriations

There are authorized to be appropriated such sums as are necessary to carry out this section.

(Pub. L. 109-58, title III, §354, Aug. 8, 2005, 119 Stat. 715; Pub. L. 110-140, title VII, §713, Dec. 19, 2007, 121 Stat. 1715.)

### Editorial Notes

#### AMENDMENTS

2007—Subsecs. (d), (e). Pub. L. 110-140 added subsec. (d) and redesignated former subsec. (d) as (e).

### Statutory Notes and Related Subsidiaries

#### EFFECTIVE DATE OF 2007 AMENDMENT

Amendment by Pub. L. 110-140 effective on the date that is 1 day after Dec. 19, 2007, see section 1601 of Pub. L. 110-140, set out as an Effective Date note under section 1824 of Title 2, The Congress.

### § 15911. Denali Commission

#### (a) Definition of Commission

In this section, the term “Commission” means the Denali Commission established by the Denali Commission Act of 1998 (42 U.S.C. 3121 note; Public Law 105-277).

**(b) Energy programs**

The Commission shall use amounts made available under subsection (d) to carry out energy programs, including—

- (1) energy generation and development, including—
  - (A) fuel cells, hydroelectric, solar, wind, wave, and tidal energy; and
  - (B) alternative energy sources;
- (2) the construction of energy transmission, including inerties;
- (3) the replacement and cleanup of fuel tanks;
- (4) the construction of fuel transportation networks and related facilities;
- (5) power cost equalization programs; and
- (6) projects using coal as a fuel, including coal gasification projects.

**(c) Open meetings****(1) In general**

Except as provided in paragraph (2), a meeting of the Commission shall be open to the public if—

- (A) the Commission members take action on behalf of the Commission; or
- (B) the deliberations of the Commission determine, or result in the joint conduct or disposition of, official Commission business.

**(2) Exceptions**

Paragraph (1) shall not apply to any portion of a Commission meeting for which the Commission, in public session, votes to close the meeting for the reasons described in paragraph (2), (4), (5), or (6) of subsection (c) of section 552b of title 5.

**(3) Public notice****(A) In general**

At least 1 week before a meeting of the Commission, the Commission shall make a public announcement of the meeting that describes—

- (i) the time, place, and subject matter of the meeting;
- (ii) whether the meeting is to be open or closed to the public; and
- (iii) the name and telephone number of an appropriate person to respond to requests for information about the meeting.

**(B) Additional notice**

The Commission shall make a public announcement of any change to the information made available under subparagraph (A) at the earliest practicable time.

**(4) Minutes**

The Commission shall keep, and make available to the public, a transcript, electronic recording, or minutes from each Commission meeting, except for portions of the meeting closed under paragraph (2).

**(d) Authorization of appropriations**

There is authorized to be appropriated to the Commission not more than \$55,000,000 for each of fiscal years 2006 through 2015 to carry out subsection (b).

(Pub. L. 109–58, title III, §356, Aug. 8, 2005, 119 Stat. 719.)

**Editorial Notes**

## REFERENCES IN TEXT

The Denali Commission Act of 1998, referred to in subsec. (a), is title III of Pub. L. 105–277, div. C, Oct. 21, 1998, 112 Stat. 2681–637, which is set out as a note under section 3121 of this title. For complete classification of this Act to the Code, see Tables.

**§ 15912. Comprehensive inventory of OCS oil and natural gas resources****(a) In general**

The Secretary shall conduct an inventory and analysis of oil and natural gas resources beneath all of the waters of the United States Outer Continental Shelf (“OCS”). The inventory and analysis shall—

- (1) use available data on oil and gas resources in areas offshore of Mexico and Canada that will provide information on trends of oil and gas accumulation in areas of the OCS;
- (2) use any available technology, except drilling, but including 3-D seismic technology to obtain accurate resource estimates;
- (3) analyze how resource estimates in OCS areas have changed over time in regards to gathering geological and geophysical data, initial exploration, or full field development, including areas such as the deepwater and subsalt areas in the Gulf of Mexico;
- (4) estimate the effect that understated oil and gas resource inventories have on domestic energy investments; and
- (5) identify and explain how legislative, regulatory, and administrative programs or processes restrict or impede the development of identified resources and the extent that they affect domestic supply, such as moratoria, lease terms and conditions, operational stipulations and requirements, approval delays by the Federal Government and coastal States, and local zoning restrictions for onshore processing facilities and pipeline landings.

**(b) Reports**

The Secretary shall submit a report to Congress on the inventory of estimates and the analysis of restrictions or impediments, together with any recommendations, within 6 months of August 8, 2005. The report shall be publicly available and updated at least every 5 years.

(Pub. L. 109–58, title III, §357, Aug. 8, 2005, 119 Stat. 720.)

## PART B—ACCESS TO FEDERAL LANDS

**§ 15921. Management of Federal oil and gas leasing programs****(a) Timely action on leases and permits****(1) Secretary of the Interior**

To ensure timely action on oil and gas leases and applications for permits to drill on land otherwise available for leasing, the Secretary of the Interior (referred to in this section as the “Secretary”) shall—

- (A) ensure expeditious compliance with section 4332(2)(C) of this title and any other applicable environmental and cultural resources laws;